

Diamondback Energy, Inc.
 Form 424B5
 August 14, 2015
Table of Contents

Filed pursuant to Rule 424(b)(5)

SEC File No. 333-192099

CALCULATION OF REGISTRATION FEE

Title of each Class of Securities to be Registered	Amount To Be Registered(1)	Proposed Maximum Aggregate Price Per Share	Proposed Maximum Aggregate Offering Price(1)	Amount of Registration Fee(2)
Common Stock, par value \$0.01 per share	2,875,000	\$70.25	\$201,968,750	\$23,468.77

- (1) Assumes exercise in full of the underwriter's option to purchase up to an aggregate of 375,000 additional shares of common stock from the registrant.
- (2) Calculated in accordance with Rule 457(r) under the Securities Act of 1933, as amended. Payment of the registration fee at the time of filing of the registrant's registration statement on Form S-3ASR with the Securities and Exchange Commission on November 5, 2013 (File No. 333-192099) was deferred (with respect to the securities to be sold by the Company) pursuant to Rules 456(b) and 457(r) under the Securities Act, and is paid herewith. This Calculation of Registration Fee table shall be deemed to update the Calculation of Registration Fee table in such registration statement.

Table of Contents

PROSPECTUS SUPPLEMENT TO PROSPECTUS DATED NOVEMBER 5, 2013

2,500,000 Shares

Diamondback Energy, Inc.

Common Stock

We are offering 2,500,000 shares of our common stock.

Our common stock is listed on the NASDAQ Global Select Market under the symbol FANG. The last reported sales price of our common stock on the NASDAQ Global Select Market on August 12, 2015 was \$72.48 per share.

We have granted the underwriter an option to purchase a maximum of 375,000 additional shares of our common stock at the price set forth below.

Investing in our common stock involves risks. See Risk Factors beginning on page S-10.

The underwriter has agreed to purchase the shares of common stock from us at a price of \$68.74 per share, which will result in approximately \$171.9 million of net proceeds to us before offering expenses.

The underwriter proposes to offer the shares of common stock from time to time for sale in one or more transactions on the NASDAQ Global Select Market, in the over-the-counter market, through negotiated transactions or otherwise at market prices prevailing at the time of sale, at prices related to prevailing market prices or at negotiated prices. See Underwriting (Conflicts of Interest).

We expect that delivery of the shares will be made on or about August 18, 2015 through the book-entry facilities of the Depository Trust Company.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus supplement is truthful or complete. Any representation to the contrary is a criminal offense.

Credit Suisse

The date of this prospectus supplement is August 12, 2015

Table of Contents

TABLE OF CONTENTS

PROSPECTUS SUPPLEMENT

	Page
<u>ABOUT THIS PROSPECTUS SUPPLEMENT</u>	S-1
<u>PROSPECTUS SUPPLEMENT SUMMARY</u>	S-2
<u>RISK FACTORS</u>	S-10
<u>CAUTIONARY NOTE REGARDING FORWARD-LOOKING STATEMENTS</u>	S-15
<u>USE OF PROCEEDS</u>	S-17
<u>DIVIDEND POLICY</u>	S-17
<u>CAPITALIZATION</u>	S-18
<u>PRICE RANGE OF COMMON STOCK</u>	S-19
<u>MATERIAL U.S FEDERAL INCOME AND ESTATE TAX CONSIDERATIONS FOR NON-U.S. HOLDERS</u>	S-20
<u>UNDERWRITING (CONFLICTS OF INTEREST)</u>	S-24
<u>LEGAL MATTERS</u>	S-29
<u>EXPERTS</u>	S-29
<u>INFORMATION INCORPORATED BY REFERENCE</u>	S-29
<u>GLOSSARY OF OIL AND NATURAL GAS TERMS</u>	A-1

PROSPECTUS

	Page
<u>ABOUT THIS PROSPECTUS</u>	ii
<u>CAUTIONARY NOTE REGARDING FORWARD-LOOKING STATEMENTS</u>	ii
<u>OUR COMPANY</u>	1
<u>ABOUT SUBSIDIARY GUARANTORS</u>	1
<u>RISK FACTORS</u>	1
<u>USE OF PROCEEDS</u>	6
<u>RATIO OF EARNINGS (DEFICIT) TO FIXED CHARGES</u>	7
<u>SELLING SECURITY HOLDERS</u>	8
<u>DESCRIPTION OF DEBT SECURITIES AND GUARANTEES</u>	11
<u>DESCRIPTION OF CAPITAL STOCK</u>	29
<u>PLAN OF DISTRIBUTION</u>	32
<u>WHERE YOU CAN FIND MORE INFORMATION</u>	35
<u>INFORMATION INCORPORATED BY REFERENCE</u>	35
<u>LEGAL MATTERS</u>	36
<u>EXPERTS</u>	36

Table of Contents

ABOUT THIS PROSPECTUS SUPPLEMENT

This document is in two parts. The first part is this prospectus supplement, which describes the specific terms of this offering. The second part, the accompanying prospectus, gives more general information, some of which may not apply to this offering. You should read the entire prospectus supplement, as well as the accompanying prospectus and the documents incorporated by reference that are described under *Where You Can Find More Information* in the accompanying prospectus and *Information Incorporated by Reference* in this prospectus supplement. In the event that the description of this offering varies between this prospectus supplement and the accompanying prospectus, you should rely on the information contained in this prospectus supplement.

You should rely only on the information contained or incorporated by reference in this prospectus supplement and the accompanying prospectus or to which we have referred you. We have not, and the underwriter has not, authorized any other person to provide you with information different from that contained in this prospectus supplement and the accompanying prospectus. If anyone provides you with different or inconsistent information, you should not rely on it. You should read this entire prospectus supplement and the accompanying prospectus, as well as the documents incorporated by reference herein and therein that are described under *Where You Can Find More Information* in the accompanying prospectus and *Information Incorporated by Reference* in this prospectus supplement. We and the underwriter are only offering to sell, and only seeking offers to buy, shares of our common stock in jurisdictions where offers and sales are permitted.

The information contained in this prospectus supplement and the accompanying prospectus or in any document incorporated herein or therein is accurate and complete only as of the date hereof or thereof, respectively, regardless of the time of delivery of this prospectus supplement and the accompanying prospectus or of any sale of our common stock by us or the underwriter. Our business, financial condition, results of operations and prospects may have changed since those dates.

Industry and Market Data

This prospectus supplement includes industry and market data and forecasts that we obtained from internal company surveys, publicly available information and industry publications and surveys. Our internal research and forecasts are based on management's understanding of industry conditions, and such information has not been verified by independent sources. Industry publications and surveys generally state that the information contained therein has been obtained from sources believed to be reliable.

Unless the context otherwise requires, the information in this prospectus supplement assumes that the underwriter will not exercise its option to purchase additional shares.

Table of Contents

PROSPECTUS SUPPLEMENT SUMMARY

In this prospectus supplement, we refer to Diamondback Energy, Inc., together with its consolidated subsidiaries, as we, us, our or the Company. This prospectus supplement includes certain terms commonly used in the oil and natural gas industry, which are defined in Glossary of Oil and Natural Gas Terms.

Diamondback Energy, Inc.

Overview

We are an independent oil and natural gas company currently focused on the acquisition, development, exploration and exploitation of unconventional, onshore oil and natural gas reserves in the Permian Basin in West Texas. This basin, which is one of the major producing basins in the United States, is characterized by an extensive production history, a favorable operating environment, mature infrastructure, long reserve life, multiple producing horizons, enhanced recovery potential and a large number of operators.

We began operations in December 2007 with our acquisition of 4,174 net acres with production at the time of acquisition of approximately 800 BOE/d from 34 gross (16.8 net) wells in the Permian Basin. Subsequently, we acquired additional acreage, which brought our total net acreage position in the Permian Basin to approximately 85,229 net acres at June 30, 2015. In addition, as of June 30, 2015, we, through our subsidiary Viper Energy Partners LP, or Viper, owned mineral interests underlying approximately 24,544 gross (15,964 net) acres primarily in Midland County, Texas in the Permian Basin. Approximately 43% of these net acres are operated by us. On June 23, 2014, Viper completed its initial public offering of 5,750,000 common units representing limited partner interests and, on September 19, 2014, Viper completed a public offering of 3,500,000 common units. The common units sold to the public in the aggregate represented an approximate 12% limited partner interest in Viper. We own the general partner of Viper and the remaining approximate 88% limited partner interest in Viper.

As of December 31, 2014, our estimated proved oil and natural gas reserves were 112,832 MBOE (which includes estimated reserves of 18,510 MBOE attributable to the mineral interests owned by Viper), based on reserve reports prepared by Ryder Scott Company, L.P., or Ryder Scott, our independent reserve engineers. Of these reserves, approximately 57% are classified as proved developed producing, or PDP. Proved undeveloped, or PUD, reserves included in this estimate are from 79 gross (64 net) horizontal well locations and 87 gross (73 net) vertical well locations on 40-acre spacing in which we have a working interest and ten horizontal wells and 25 vertical wells in which we own only a mineral interest through our subsidiary, Viper. As of December 31, 2014, our estimated proved reserves were approximately 67% oil, 16% natural gas liquids and 17% natural gas.

Recent Developments

Recent Acquisitions

Since January 1, 2015, we have acquired from unrelated third party sellers an aggregate of approximately 15,940 gross (11,864 net) acres in the Midland Basin, primarily in northwest Howard County, in the Permian Basin, for an aggregate purchase price of approximately \$435.4 million, subject to certain adjustments. Approximately 83% of this acreage is held by production. We believe this acreage is prospective for horizontal drilling in the Lower Spraberry, Wolfcamp A and Wolfcamp B horizons, and have identified an aggregate of approximately 232 net potential horizontal drilling locations in these horizons based on 660 foot spacing between wells. We currently estimate that approximately 42% of the potential horizontal locations will have approximately 10,000 foot laterals, which can provide higher rates of return and capital efficiency than shorter laterals. The average lateral length for these potential

horizontal locations is estimated to be approximately 8,357

S-2

Table of Contents

feet. We also believe that additional development potential may exist in the Middle Spraberry horizon. Salt water disposal infrastructure is already in place on the acreage in Northwest Howard County, and the acquisitions include 3-D seismic data that can be used to geosteer the drilling of horizontal wells. On July 9, 2015, we completed the sale of an approximate average 1.5% overriding royalty interest in certain of our acreage primarily located in Howard County, Texas to Viper for \$31.1 million.

Operating Results Overview

During the six months ended June 30, 2015, our average daily production was approximately 30,302 BOE/d, consisting of 22,894 Bbls/d of oil, 18,795 Mcf/d of natural gas and 4,276 Bbls/d of natural gas liquids, an increase of 14,596 BOE/d, or 93%, from average daily production of 15,706 BOE/d for the six months ended June 30, 2014, consisting of 11,993 Bbls/d of oil, 9,380 Mcf/d of natural gas and 2,150 Bbls/d of natural gas liquids.

During the six months ended June 30, 2015, we drilled 26 gross (22 net) horizontal wells and two gross (one net) vertical wells and participated in the drilling of six non-operated wells in the Permian Basin. In the second quarter of 2015, we completed our second test of 500 foot interlateral spacing in the Lower Spraberry. The ST W 4301LS well and the ST W 4302LS well have an average lateral length of 7,640 feet and were completed with an average of 34 frac stages. The two wells have an average peak 30-day 2-stream initial production, or IP, rate of 1,475 BOE/d (89% oil) on electric submersible pump, or ESP, when normalized to a 7,500 foot lateral, or 197 BOE/d per 1,000 feet of lateral. A third test of 500 foot interlateral spacing in Spanish Trail will be completed during the third quarter of 2015. The ST W 701LS and the ST W 702LS, our first test wells of 500 foot interlateral spacing in the Lower Spraberry, have each produced over 140 MBOE (89% oil) on a 2-stream basis in five months of production. In April 2015, we completed our first Lower Spraberry test well on the acreage we acquired in Southwest Martin County in 2014, which was put on production during the second quarter of 2015. The Kimberly 714LS has a 7,472 foot lateral and was completed with 32 frac stages. This well achieved an average peak 30-day 2-stream IP rate of 1,001 BOE/d (87% oil) on ESP when normalized to a 7,500 foot lateral. In the second quarter of 2015, we drilled two wells with an average lateral length of approximately 8,000 feet (measured depth of approximately 18,000 feet) in Southwest Martin County in an average of 12 days from spud to total depth. In the second quarter of 2015, we also drilled our first operated triple stacked lateral targeting the Wolfcamp A, Wolfcamp B, and Lower Spraberry. This test includes our first operated Wolfcamp A well in Spanish Trail. The three wells are currently flowing back and have an average lateral length of 7,380 feet. In the second quarter of 2015, we drilled an approximately 8,000 foot lateral well in Andrews County in approximately ten days from spud to total depth.

Due to the significant decline in prices from over \$105.00 per Bbl in June 2014 to a range of prices between \$45.00 per Bbl and \$60.00 per Bbl during the six months ended June 30, 2015, we have recorded a pre-tax non-cash impairment of our oil and gas properties of \$323.5 million during the three and six months ended June 30, 2015.

We have received cost concessions from our service providers of up to 20% to 30% as compared to peak pricing during 2014. During the second quarter of 2015, we added a second dedicated completion crew to work on our backlog of drilled but uncompleted horizontal wells. In July 2015, we added a fourth horizontal rig and expect to add a fifth in the third quarter of 2015. We now intend to complete 60 to 70 gross horizontal wells during 2015, an increase from our prior estimated range of 55 to 65 gross wells. In light of our continuing operational efficiencies and the cost concessions we have seen, we expect to complete these additional wells without an increase in our estimated \$400.0 million to \$450.0 million of capital expenditures in 2015 (although at the upper end of that range). We believe that with service cost concessions and increased efficiencies, our high quality assets still provide us with economic wells in a lower commodity price environment.

S-3

Table of Contents

Risk Factors

Investing in our common stock involves risks that include the speculative nature of oil and natural gas exploration, competition, volatile oil and natural gas prices and other material factors. You should read carefully the section entitled *Risk Factors* in this prospectus supplement and the accompanying prospectus, as well as other risk factors incorporated by reference into this prospectus supplement and the accompanying prospectus from the filings we make with the Securities and Exchange Commission, or the SEC, for an explanation of these risks before investing in our common stock. In particular, the following considerations may offset our competitive strengths or have a negative effect on our strategy or operating activities, which could cause a decrease in the price of our common stock and a loss of all or part of your investment:

The volatility of oil and natural gas prices due to factors beyond our control greatly affects our profitability and the present value of our estimated reserves.

Our business is difficult to evaluate because of our limited operating history.

Difficulties managing the growth of our business may adversely affect our financial condition and results of operations.

Failure to develop our undeveloped acreage could adversely affect our future cash flow and income.

Our exploration and development operations require substantial capital that we may be unable to obtain, which could lead to a loss of properties and a decline in our reserves.

Our future success depends on our ability to find, develop or acquire additional oil and natural gas reserves.

Our estimated reserves are based on many assumptions that may turn out to be inaccurate. Any material inaccuracies in these reserve estimates or underlying assumptions will materially affect the quantities and present values of our estimated reserves.

Our producing properties are located in the Permian Basin of West Texas, making us vulnerable to risks associated with a concentration of operations in a single geographic area. In addition, we have a large amount of proved reserves attributable to a small number of producing horizons within this area.

We depend upon several significant purchasers for the sale of most of our oil and natural gas production. The loss of one or more of these purchasers could limit our access to suitable markets for the oil and natural gas we produce.

Our operations are subject to various governmental regulations which require compliance that can be burdensome and expensive.

Any failure by us to comply with applicable environmental laws and regulations, including those relating to hydraulic fracturing, could result in governmental authorities taking actions that adversely affect our operations and financial condition.

Our operations are subject to operational hazards for which we may not be adequately insured.

Our failure to successfully identify, complete and integrate acquisitions of properties or businesses could reduce our earnings and slow our growth.

One of our stockholders controls a significant percentage of our common stock and its interests may conflict with yours.

For a discussion of other considerations that could negatively affect us, see *Risk Factors* beginning on page S-10 and those incorporated by reference into this prospectus supplement and the accompanying prospectus from the filings we make with the SEC, as well as *Cautionary Note Regarding Forward-Looking Statements* on page S-15 of this prospectus supplement.

Table of Contents

Our Offices

Our principal executive offices are located at 500 West Texas, Suite 1200, Midland, Texas, and our telephone number at that address is (432) 221-7400. We also lease additional office space in Midland and in Oklahoma City, Oklahoma. Our website address is *www.diamondbackenergy.com*. Information contained on our website does not constitute part of this prospectus supplement.

S-5

Table of Contents

THE OFFERING

Common stock offered by us	2,500,000 shares (2,875,000 shares if the underwriter's option to purchase additional shares is exercised in full).
Option to purchase additional shares	We have granted the underwriter a 30-day option to purchase up to an aggregate of 375,000 additional shares of our common stock.
Common stock to be outstanding immediately after completion of this offering	66,178,945 shares (66,553,945 shares if the underwriter's option to purchase additional shares is exercised in full).
Use of proceeds	We estimate that the net proceeds from the sale of 2,500,000 shares of our common stock in this offering will be approximately \$171.7 million, after deducting underwriting discounts and commissions and estimated offering expenses, or approximately \$197.5 million if the underwriter exercises the option granted by us in full. We intend to use these net proceeds to repay a portion of the outstanding borrowings under our revolving credit facility. See <i>Use of Proceeds</i> on page S-17 of this prospectus supplement.
Conflicts of Interest	Because an affiliate of Credit Suisse Securities (USA) LLC is a lender under our revolving credit facility and will receive more than 5% of the net proceeds of this offering due to the repayment of a portion of the revolving credit facility by us, Credit Suisse Securities (USA) LLC is deemed to have a conflict of interest under Rule 5121, or FINRA Rule 5121, of the Financial Industry Regulatory Authority, Inc., or FINRA. Accordingly, this offering is being made in compliance with the requirements of FINRA Rule 5121. The appointment of a qualified independent underwriter is not required in connection with this offering as a bona fide public market, as defined in FINRA Rule 5121, exists for our common stock. See <i>Use of Proceeds</i> and <i>Underwriting (Conflicts of Interest)</i> .
Dividend policy	We currently anticipate that we will retain all future earnings, if any, to finance the growth and development of our business. We do not intend to pay cash dividends in the foreseeable future.
NASDAQ Global Select Market symbol	FANG

Risk Factors

You should carefully read and consider the information set forth under the heading *Risk Factors* beginning on page S-10 of this prospectus supplement and other risk factors incorporated by reference into this prospectus supplement and the accompanying prospectus from the filings we make with the SEC, as well as all other information included or incorporated by reference in this prospectus supplement and the accompanying prospectus, before deciding to invest in our common stock.

S-6

Table of Contents

Except as otherwise indicated, all share information contained in this prospectus supplement assumes the underwriter does not exercise its option to purchase additional shares of our common stock.

S-7

Table of Contents**SUMMARY RESERVE DATA**

The following table sets forth estimates of our net proved oil, natural gas and natural gas liquid reserves as of December 31, 2014, 2013 and 2012, and the present value of our reserves as of December 31, 2014, based on the reserve reports prepared by Ryder Scott. Each reserve report was prepared in accordance with the rules and regulations of the SEC. A copy of Ryder Scott's report as of December 31, 2014 is included in our Annual Report on Form 10-K for the year ended December 31, 2014 incorporated by reference in this prospectus supplement and the accompanying prospectus, respectively. You should refer to *Risk Factors*, *Business Oil and Natural Gas Data Proved Reserves*, *Business Oil and Natural Gas Production Prices and Production Costs Production and Price History*, *Management's Discussion and Analysis of Financial Condition and Results of Operations* and our audited consolidated financial statements and notes thereto included, as applicable, in this prospectus supplement and our Annual Report on Form 10-K for the year ended December 31, 2014 incorporated by reference into this prospectus supplement and the accompanying prospectus, in evaluating the material presented below.

	As of December 31,		
	2014	2013	2012
Estimated proved developed reserves:			
Oil (Bbls)	43,885,835	19,789,965	7,189,367
Natural gas (Mcf)	68,264,113	31,428,756	12,864,941
Natural gas liquids (Bbls)	11,221,428	4,973,493	2,999,440
Total (BOE)	66,484,615	30,001,584	12,332,964
Estimated proved undeveloped reserves:			
Oil (Bbls)	31,803,754	22,810,887	19,007,492
Natural gas (Mcf)	43,341,147	30,250,740	21,705,207
Natural gas liquids (Bbls)	7,320,504	5,732,231	5,251,989
Total (BOE)	46,347,783	33,584,908	27,877,016
Estimated Net Proved Reserves:			
Oil (Bbls)	75,689,589	42,600,852	26,196,859
Natural gas (Mcf)	111,605,260	61,679,496	34,570,148
Natural gas liquids (Bbls)	18,541,932	10,705,724	8,251,429
Total (BOE)(1)	112,832,398	63,586,492(2)	40,209,979
Percent proved developed	58.9%	47.2%	30.7%
PV-10 value(3)	\$ 2,322,914,000		
Standardized measure(4)	\$ 2,045,224,000		

- (1) Estimates of reserves as of December 31, 2014, 2013 and 2012 were prepared using an average price equal to the unweighted arithmetic average of hydrocarbon prices received on a field-by-field basis on the first day of each month within the 12-month periods ended December 31, 2014, 2013 and 2012, respectively, in accordance with revised SEC guidelines applicable to reserve estimates as of the end of such periods. The unweighted arithmetic average first day of the month prices were \$87.15 per Bbl for oil, \$30.09 per Bbl for NGLs and \$4.85 per Mcf for gas at December 31, 2014. Reserve estimates do not include any value for probable or possible reserves that may exist, nor do they include any value for undeveloped acreage. The reserve estimates represent our net revenue interest in our properties. Although we believe these estimates are reasonable, actual future production, cash

flows, taxes, development expenditures, operating expenses and quantities of recoverable oil and natural gas reserves may vary substantially from these estimates.

- (2) After giving effect to Viper's initial public offering, our estimated proved oil and natural gas reserves would have been 62,811 MBOE based on the December 31, 2013 reserve report prepared by Ryder Scott.

S-8

Table of Contents

- (3) Represents present value, discounted at 10% per annum, of estimated future net revenue before income tax of our estimated proved reserves. The estimated future net revenues set forth above were determined by using reserve quantities of proved reserves and the periods in which they are expected to be developed and produced based on certain prevailing economic conditions. The estimated future production in our reserve report as of December 31, 2014 is priced based on the 12-month unweighted arithmetic average of the first-day-of-the month price for each month within such period, unless such prices were defined by contractual arrangements, as required by SEC regulations.

PV-10 is a non-GAAP measure because it excludes income tax effects. Management believes that the presentation of the non-GAAP financial measure of PV-10 provides useful information to investors because it is widely used by professional analysts and sophisticated investors in evaluating oil and gas companies. PV-10 is not a measure of financial or operating performance under United States generally accepted accounting principles, or GAAP. PV-10 should not be considered as an alternative to the standardized measure as defined under GAAP. We have included a reconciliation of PV-10 to standardized measure of discounted future net cash flows, the most directly comparable GAAP measure. The following table reconciles the standardized measure of future net cash flows to the PV-10 value:

	As of December 31, 2014
Standardized measure of discounted future net cash flows	\$ 2,045,224,000
Add: Present value of future income tax discounted at 10%	\$ 277,690,000
PV-10 value	\$ 2,322,914,000

- (4) The standardized measure represents the present value of estimated future cash inflows from proved oil and natural gas reserves, less future development, abandonment, production and income tax expenses, discounted at 10% per annum to reflect timing of future cash flows and using the same pricing assumptions as were used to calculate PV-10. Standardized measure differs from PV-10 because standardized measure includes the effect of future income taxes.

Table of Contents

RISK FACTORS

An investment in our common stock involves a high degree of risk. You should carefully consider the following risks, as well as the risks described in our most recent Annual Report on Form 10-K and subsequent Quarterly Reports on Form 10-Q and other filings we make with the SEC incorporated by reference into this prospectus supplement and the accompanying prospectus, and all of the other information contained in or incorporated by reference into this prospectus supplement and the accompanying prospectus, before deciding to invest in our common stock. Our business, financial condition and results of operations could be materially and adversely affected by any of these risks. The risks described below and those incorporated by reference into this prospectus supplement and the accompanying prospectus are not the only ones facing us. Additional risks not presently known to us or which we currently consider immaterial also may adversely affect us.

Risks Related to this Offering and Our Common Stock

If the price of our common stock fluctuates significantly, your investment could lose value.

Although our common stock is listed on the NASDAQ Global Select Market, we cannot assure you that an active public market will continue for our common stock. If an active public market for our common stock does not continue, the trading price and liquidity of our common stock will be materially and adversely affected. If there is a thin trading market or float for our stock, the market price for our common stock may fluctuate significantly more than the stock market as a whole. Without a large float, our common stock would be less liquid than the stock of companies with broader public ownership and, as a result, the trading prices of our common stock may be more volatile. In addition, in the absence of an active public trading market, investors may be unable to liquidate their investment in us. Furthermore, the stock market is subject to significant price and volume fluctuations, and the price of our common stock could fluctuate widely in response to several factors, including:

the volatility of oil and natural gas prices;

our quarterly or annual operating results;

changes in our earnings estimates;

investment recommendations by securities analysts following our business or our industry;

additions or departures of key personnel;

changes in the business, earnings estimates or market perceptions of our competitors;

our failure to achieve operating results consistent with securities analysts' projections;

changes in industry, general market or economic conditions; and

announcements of legislative or regulatory changes.

The stock market has experienced extreme price and volume fluctuations in recent years that have significantly affected the quoted prices of the securities of many companies, including companies in our industry. The changes often appear to occur without regard to specific operating performance. The price of our common stock could fluctuate based upon factors that have little or nothing to do with our company and these fluctuations could materially reduce our stock price.

Market conditions for oil and natural gas, and particularly the recent decline in prices for oil and natural gas, could adversely affect our revenue, cash flows, profitability, growth, production and the present value of our estimated reserves.

Our revenue, cash flows, profitability, growth, production and present value of our estimated reserves depend substantially upon prevailing prices for oil and natural gas. During the past six years, the posted price for West Texas Intermediate has ranged from a low of \$34.03 per barrel, or Bbl, in February 2009 to a high of

S-10

Table of Contents

\$113.39 per Bbl in April 2011. The Henry Hub spot market price of natural gas has ranged from a low of \$1.82 per MMBtu in April 2012 to a high of \$7.51 per MMBtu in January 2010. During 2014, WTI prices ranged from \$53.27 to \$106.91 per Bbl and the Henry Hub spot market price of natural gas ranged from \$2.89 to \$6.15 per MMBtu. On August 10, 2015, the WTI posted price for crude oil was \$44.96 per Bbl and the Henry Hub spot market price of natural gas was \$2.85 per MMBtu, representing decreases of approximately 58% and 54%, respectively, from the high of \$106.91 per Bbl of oil and \$6.15 per MMBtu for natural gas during 2014. If the prices of oil and natural gas continue at current levels or decline further, our operations, financial condition and level of expenditures for the development of our oil and natural gas reserves may be materially and adversely affected. In addition, lower oil and natural gas prices may reduce the amount of oil and natural gas that we can produce economically. This may result in our having to make substantial downward adjustments to our estimated proved reserves. If this occurs or if our production estimates change or our exploration or development activities are curtailed, full cost accounting rules may require us to write down, as a non-cash charge to earnings, the carrying value of our oil and natural gas properties. Reductions in our reserves could also negatively impact the borrowing base under our revolving credit facility, which could further limit our liquidity and ability to conduct additional exploration and development activities.

We have entered into price swap derivatives and may in the future enter into forward sale contracts or additional price swap derivatives for a portion of our production. Although we have hedged a portion of our estimated 2015 production, we may still be adversely affected by continuing and prolonged declines in the price of oil.

We use price swap derivatives to reduce price volatility associated with certain of our oil sales. Under these swap contracts, we receive a fixed price per barrel of oil and pay a floating market price per barrel of oil to the counterparty based on New York Mercantile Exchange, or NYMEX, West Texas Intermediate pricing, Argus light Louisiana sweet crude, or LLS, pricing or Inter-Continental Exchange, or ICE, pricing for Brent crude oil. The fixed-price payment and the floating-price payment are offset, resulting in a net amount due to or from the counterparty. These contracts and any future economic hedging arrangements may expose us to risk of financial loss in certain circumstances, including instances where production is less than expected or oil prices increase.

As of June 30, 2015, we had crude oil swap contracts in place covering NYMEX West Texas Intermediate crude oil priced at a weighted average price of \$84.10 for 920,000 aggregate Bbls for the production period July through December 2015. In addition, as of June 30, 2015, we had crude oil swap contracts in place covering Argus Louisiana light sweet crude oil priced at a weighted average price of \$90.99 for 552,000 aggregate Bbls for the production period of July through December 2015. We also had, as of June, 2015, crude oil swap contracts in place covering ICE Brent crude oil priced at a weighted average price of \$88.78 for 368,000 aggregate Bbls for the production period of July through December 2015, and a price of \$88.72 for 91,000 aggregate Bbls for the production period of January through February 2016. As of the date of this prospectus supplement, an average of approximately 10,660 Bbls per day of our 2015 production is hedged with a combination of Brent, WTI and LLS fixed price swaps at an average price of \$88.14 per Bbl. We have not entered into any significant hedging transactions with respect to our anticipated 2016 production. To the extent that the price of oil remains at current levels or declines further, we will not be able to hedge future production at the same level as our current hedges, and our results of operations and financial condition would be negatively impacted.

One of our stockholders continues to own a significant percentage of our common stock, and its interests may conflict with those of our other stockholders.

Wexford Capital LP, or Wexford (assuming neither Wexford nor any of its affiliates makes any additional purchases of our common stock), beneficially owns less than 5% of our common stock. In addition, an individual affiliated with Wexford serves as the chairman of our board of directors. As a result, Wexford may be able to exercise influence over

matters requiring stockholder approval, including the election of directors, changes to our organizational documents and significant corporate transactions. The interests of Wexford with respect to matters potentially or actually involving or affecting us, such as future acquisitions, financings and other corporate opportunities and attempts to acquire us, may conflict with the interests of our other stockholders.

S-11

Table of Contents

The value of our proved reserves as of December 31, 2014 calculated using SEC pricing may be higher than the fair market value of our proved reserves calculated using current market prices.

Our estimated proved reserves as of December 31, 2014 and related PV-10 and standardized measure were calculated under SEC rules using an average price equal to the unweighted arithmetic average of hydrocarbon prices received on a field-by-field basis on the first day of each month within the 12-month period ended December 31, 2014. The unweighted arithmetic average first day of the month prices were \$87.15 per Bbl for oil, \$30.09 per Bbl for NGLs and \$4.85 per Mcf for gas as of December 31, 2014. On August 10, 2015, the WTI posted price for crude oil was \$44.96 per Bbl and the Henry Hub spot market price of natural gas was \$2.85 per MMBtu. Using more recent prices in estimating our proved reserves, without giving effect to any acquisitions or development activities we have executed during 2015, would likely result in a reduction in proved reserve volumes due to economic limits, which would reduce the PV-10 and standardized measure of our proved reserves.

We have relied in the past, and we may rely from time to time in the future, on borrowings under our revolving credit facility to fund a portion of our capital expenditures. Unless we are able to repay borrowings under our revolving credit facility with cash flow from operations and proceeds from equity offerings, implementing our capital programs may require an increase in our total leverage through additional debt issuances. In addition, a reduction in availability under our revolving credit facility and the inability to otherwise obtain financing for our capital programs could require us to curtail our drilling activities.

Historically, we have relied on availability under our revolving credit facility to fund a portion of our capital expenditures as such expenditures have generally exceeded our cash flow from operations. We expect that we will continue to fund a portion of our capital expenditures with borrowings under our revolving credit facility and from the proceeds of debt and equity offerings, including equity offerings of our common units in Viper. In the past, we have created availability under our revolving credit facility by repaying outstanding borrowings with the proceeds from equity offerings. We cannot assure you that we will be able to access the equity capital markets to repay any such future borrowings. Instead, we may be required to finance our capital expenditures through additional debt issuances, which would increase our total amount of debt outstanding. Further, if the availability under our revolving credit facility were reduced, and we were otherwise unable to secure other sources of financing, we may be required to curtail our drilling programs, which could result in a loss of acreage through lease expirations. In addition, we may not be able to complete acquisitions that may be favorable to us or finance the capital expenditures necessary to replace our reserves.

The corporate opportunity provisions in our certificate of incorporation could enable Wexford, our equity sponsor, or other affiliates of ours to benefit from corporate opportunities that might otherwise be available to us.

Subject to the limitations of applicable law, our certificate of incorporation, among other things:

permits us to enter into transactions with entities in which one or more of our officers or directors are financially or otherwise interested;

permits any of our stockholders, officers or directors to conduct business that competes with us and to make investments in any kind of property in which we may make investments; and

provides that if any director or officer of one of our affiliates who is also one of our officers or directors becomes aware of a potential business opportunity, transaction or other matter (other than one expressly offered to that director or officer in writing solely in his or her capacity as our director or officer), that director or officer will have no duty to communicate or offer that opportunity to us, and will be permitted to communicate or offer that opportunity to such affiliates and that director or officer will not be deemed to have (i) acted in a manner inconsistent with his or her fiduciary or other duties to us regarding the opportunity or (ii) acted in bad faith or in a manner inconsistent with our best interests.

These provisions create the possibility that a corporate opportunity that would otherwise be available to us may be used for the benefit of one of our affiliates.

Table of Contents

We have engaged in transactions with our affiliates and expect to do so in the future. The terms of such transactions and the resolution of any conflicts that may arise may not always be in our or our stockholders best interests.

We have engaged in transactions and expect to continue to engage in transactions with affiliated companies. As described in our most recent Annual Report on Form 10-K, subsequent Quarterly Reports on Form 10-Q and in the section entitled *Certain Relationships and Related Party Transactions* in our most recent proxy statement on Schedule 14A, each of which is incorporated by reference herein, these transactions include, among others, drilling services provided to us by Bison Drilling and Field Services, LLC, real property leased by us from Fasken Midland, LLC, and hydraulic fracturing sand purchased by us from Muskie Proppant LLC. Each of these entities is either controlled by or affiliated with Wexford, and the resolution of any conflicts that may arise in connection with such related party transactions, including pricing, duration or other terms of service, may not always be in our or our stockholders best interests because Wexford may have the ability to influence the outcome of these conflicts. For a discussion of potential conflicts, see *Risks Related to this Offering and our Common Stock One of our stockholders continues to own a significant percentage of our common stock, and its interests may conflict with those of our other stockholders* on page S-11 of this prospectus supplement.

Future sales of our common stock, or the perception that such future sales may occur, may cause our stock price to decline.

Sales of substantial amounts of our common stock in the public market, or the perception that these sales may occur, could cause the market price of our common stock to decline. In addition, the sale of such shares, or the perception that such sales may occur, could impair our ability to raise capital through the sale of additional common or preferred stock. Except for any shares purchased by our affiliates, all of the shares of common stock sold in our initial public offering and our subsequent equity offerings are, and all of the shares of common stock sold in this offering will be, freely tradable. In connection with this offering, we agreed that, subject to certain exceptions, we will not offer, sell, contract to sell, pledge or otherwise dispose of, directly or indirectly, or file with the SEC a registration statement under the Securities Act of 1933, as amended, or the Securities Act, relating to, any shares of our common stock or securities convertible into or exchangeable or exercisable for any shares of our common stock, or publicly disclose the intention to make any offer, sale, pledge, disposition or filing, without the prior written consent of Credit Suisse Securities (USA) LLC for a period of 45 days after the date of this prospectus supplement. Further, our directors and executive officers are subject to agreements that limit their ability to sell our common stock held by them. These holders cannot sell or otherwise dispose of any shares of our common stock for a period of 45 days after the date of this prospectus supplement without the prior written approval of Credit Suisse Securities (USA) LLC. The lock-up agreements with our directors and executive officers are also subject to certain specific exceptions, including transfers of common stock as a bona fide gift or by will or intestate succession and transfers to such person's immediate family or to a trust or to an entity controlled by such holder, provided that the recipient of the shares agrees to be bound by the same restrictions on sales and the right of such individuals to sell up to 300,000 shares in the aggregate. In connection with our initial public offering, we also granted DB Energy Holdings LLC, or DB Holdings, and its affiliates certain registration rights obligating us to register with the SEC their shares of our common stock. In the event that one or more of our stockholders sells a substantial amount of our common stock in the public market, or the market perceives that such sales may occur, the price of our stock could decline.

If securities or industry analysts do not publish research or reports about our business, if they adversely change their recommendations regarding our stock or if our operating results do not meet their expectations, our stock price could decline.

The trading market for our common stock will be influenced by the research and reports that industry or securities analysts publish about us or our business. If one or more of these analysts cease coverage of our company or fail to publish reports on us regularly, we could lose visibility in the financial markets, which in turn could cause our stock price or trading volume to decline. Moreover, if one or more of the analysts who cover our company downgrade our stock or if our operating results do not meet their expectations, our stock price could decline.

S-13

Table of Contents

We may issue preferred stock whose terms could adversely affect the voting power or value of our common stock.

Our certificate of incorporation authorizes us to issue, without the approval of our stockholders, one or more classes or series of preferred stock having such designations, preferences, limitations and relative rights, including preferences over our common stock respecting dividends and distributions, as our board of directors may determine. The terms of one or more classes or series of preferred stock could adversely impact the voting power or value of our common stock. For example, we might grant holders of preferred stock the right to elect some number of our directors in all events or on the happening of specified events or the right to veto specified transactions. Similarly, the repurchase or redemption rights or liquidation preferences we might assign to holders of preferred stock could affect the residual value of the common stock.

Provisions in our certificate of incorporation and bylaws and Delaware law make it more difficult to effect a change in control of the company, which could adversely affect the price of our common stock.

The existence of some provisions in our certificate of incorporation and bylaws and Delaware corporate law could delay or prevent a change in control of our company, even if that change would be beneficial to our stockholders. Our certificate of incorporation and bylaws contain provisions that may make acquiring control of our company difficult, including:

provisions regulating the ability of our stockholders to nominate directors for election or to bring matters for action at annual meetings of our stockholders;

limitations on the ability of our stockholders to call a special meeting and act by written consent;

the ability of our board of directors to adopt, amend or repeal our bylaws, and the requirement that the affirmative vote of holders representing at least 66 2/3% of the voting power of all outstanding shares of capital stock be obtained for stockholders to amend our bylaws;

the requirement that the affirmative vote of holders representing at least 66 2/3% of the voting power of all outstanding shares of capital stock be obtained to remove directors;

the requirement that the affirmative vote of holders representing at least 66 2/3% of the voting power of all outstanding shares of capital stock be obtained to amend our certificate of incorporation; and

the authorization given to our board of directors to issue and set the terms of preferred stock without the approval of our stockholders.

These provisions also could discourage proxy contests and make it more difficult for you and other stockholders to elect directors and take other corporate actions. As a result, these provisions could make it more difficult for a third party to acquire us, even if doing so would benefit our stockholders, which may limit the price that investors are

willing to pay in the future for shares of our common stock.

We do not intend to pay cash dividends on our common stock in the foreseeable future and, therefore, only appreciation of the price of our common stock will provide a return to our stockholders.

We have not paid dividends since our inception and we currently anticipate that we will retain all future earnings, if any, to finance the growth and development of our business. We do not intend to pay cash dividends in the foreseeable future. Any future determination as to the declaration and payment of cash dividends will be at the discretion of our board of directors and will depend upon our financial condition, results of operations, contractual restrictions, capital requirements, business prospects and other factors deemed relevant by our board of directors. In addition, the terms of our revolving credit facility prohibit us from paying dividends and making other distributions. As a result, only appreciation of the price of our common stock, which may not occur, will provide a return to our stockholders.

Table of Contents

CAUTIONARY NOTE REGARDING FORWARD-LOOKING STATEMENTS

This prospectus supplement and the accompanying prospectus, including the documents incorporated by reference, contain forward-looking statements. These forward-looking statements are subject to a number of risks and uncertainties, many of which are beyond our control, which may include statements about our:

business strategy;

exploration and development drilling prospects, inventories, projects and programs;

ability to successfully identify, complete and integrate acquisitions of properties or businesses;

oil and natural gas reserves;

identified drilling locations;

ability to obtain permits and governmental approvals;

technology;

financial strategy;

realized oil and natural gas prices;

production;

lease operating expenses, general and administrative costs and finding and development costs;

future operating results; and

plans, objectives, expectations and intentions.

All of these types of statements, other than statements of historical fact included or incorporated by reference in this prospectus supplement and the accompanying prospectus, are forward-looking statements. These forward-looking statements may be found in *Prospectus Supplement Summary* and *Risk Factors* beginning on pages S-2 and S-10,

respectively, of this prospectus supplement, in *Risk Factors*, *Business* and *Management's Discussion and Analysis of Financial Condition and Results of Operations* included, as applicable, in our most recent Annual Report on Form 10-K and subsequent Quarterly Reports on Form 10-Q incorporated by reference herein and elsewhere in this prospectus supplement and the accompanying prospectus and the documents incorporated by reference herein. In some cases, you can identify forward-looking statements by terminology such as may, could, should, expect, plan, project, intend, anticipate, believe, estimate, predict, potential, pursue, target, seek, objective or of such terms or other comparable terminology.

The forward-looking statements contained or incorporated by reference in this prospectus supplement and the accompanying prospectus are largely based on our expectations, which reflect estimates and assumptions made by our management. These estimates and assumptions reflect our best judgment based on currently known market conditions and other factors. Although we believe such estimates and assumptions to be reasonable, they are inherently uncertain and involve a number of risks and uncertainties that are beyond our control. In addition, our management's assumptions about future events may prove to be inaccurate. Our management cautions all readers that the forward-looking statements contained or incorporated by reference in this prospectus supplement and the accompanying prospectus are not guarantees of future performance, and we cannot assure any reader that such statements will be realized or the forward-looking events and circumstances will occur. Actual results may differ materially from those anticipated or implied in the forward-looking statements due to the many factors including those described under *Risk Factors* in this prospectus supplement and the accompanying prospectus and in our most recent Annual Report on Form 10-K and subsequent Quarterly Reports on Form 10-Q and other filings we make with the SEC incorporated by reference herein and elsewhere in this prospectus supplement and the accompanying prospectus. All forward-looking statements contained in this prospectus supplement and the accompanying prospectus or included in a document incorporated by reference herein speak only as of the date

Table of Contents

hereof or thereof, respectively. We do not intend to publicly update or revise any forward-looking statements as a result of new information, future events or otherwise. These cautionary statements qualify all forward-looking statements attributable to us or persons acting on our behalf.

S-16

Table of Contents

USE OF PROCEEDS

We estimate that our net proceeds from the sale of 2,500,000 shares of our common stock in this offering will be approximately \$171.7 million, after deducting underwriting discounts and commissions and estimated offering expenses, or approximately \$197.5 million if the underwriter exercises the option granted by us in full. We intend to use our net proceeds from this offering to repay a portion of the outstanding borrowings under our revolving credit facility.

As of June 30, 2015, we had \$268.0 million in borrowings outstanding under our revolving credit facility, with a weighted average interest rate of 1.47%. As of August 11, 2015, our outstanding borrowings under our revolving credit facility were \$228.0 million. We used borrowings under our revolving credit facility to pay a portion of the purchase prices for our September 2014 acquisition and 2015 acquisitions of certain additional leasehold interests in the Permian Basin in West Texas and for working capital.

An affiliate of the underwriter is a lender under our revolving credit facility and will receive a portion of the net proceeds from this offering in the form of the repayment of borrowings under such facility. See *Underwriting (Conflicts of Interest)*.

Although no decision has been made, we continue to evaluate a potential capital market debt transaction to refinance all or a portion of the borrowings that will remain outstanding under our revolving credit facility after application of the net proceeds from this offering. If such a debt transaction were undertaken, our interest expense would increase.

DIVIDEND POLICY

We have never declared or paid any cash dividends on our capital stock. We currently intend to retain all available funds and any future earnings for use in the operation and expansion of our business and do not anticipate declaring or paying any cash dividends in the foreseeable future. Any future determination as to the declaration and payment of dividends will be at the discretion of our board of directors and will depend on then-existing conditions, including our financial condition, results of operations, contractual restrictions, capital requirements, business prospects and other factors that our board of directors considers relevant. In addition, the terms of our revolving credit facility restrict the payment of dividends to the holders of our common stock and any other equity holders.

Table of Contents**CAPITALIZATION**

The following table sets forth our unaudited cash and cash equivalents and capitalization as of June 30, 2015:

on an actual basis; and

as adjusted to give effect to (i) the sale of 2,500,000 shares of our common stock in this offering and our receipt of an estimated \$171.7 million of net proceeds from this offering, after deducting underwriting discounts and commissions and estimated offering expenses, and (ii) the use of the net proceeds from the sale of such shares to repay a portion of the outstanding borrowings under our revolving credit facility as of June 30, 2015.

The following table should be read in conjunction with, and is qualified in its entirety by reference to, *Use of Proceeds* in this prospectus supplement and with *Management's Discussion and Analysis of Financial Condition and Results of Operations* and our combined consolidated financial statements and related notes included in our most recent Annual Report on Form 10-K and subsequent Quarterly Reports on Form 10-Q, which are incorporated by reference into this prospectus supplement and the accompanying prospectus.

	As of June 30, 2015	
	Actual	As adjusted
	(in thousands)	
Cash and cash equivalents	\$ 44,678	\$ 44,678
Long-term debt, including current maturities:		
Revolving credit facility(1)	\$ 268,000	\$ 96,275
7.625% senior notes due 2021	450,000	450,000
Total long-term debt	718,000	546,275
Stockholders' equity:		
Common stock, par value \$0.01; 100,000,000 shares authorized and 63,675,209 shares issued and outstanding actual and 66,175,209 shares issued and outstanding as adjusted and as further adjusted	637	662
Additional paid-in-capital	2,019,621	2,191,321
Retained earnings (Accumulated deficit)	(10,170)	(10,170)
Total Diamondback Energy, Inc. stockholders' equity	2,010,088	2,181,813
Noncontrolling interest	233,531	233,531
Total stockholders' equity	2,243,619	2,415,344
Total capitalization	\$ 2,961,619	\$ 2,961,619

- (1) As of August 11, 2015, \$228.0 million was outstanding under our revolving credit facility, and we had available borrowing capacity of \$272.0 million. As of June 30, 2015, Viper had no borrowings outstanding under its revolving credit facility and available borrowing capacity of \$175.0 million. As of August 11, 2015, Viper had \$24.0 million outstanding under its revolving credit facility and available borrowing capacity of \$151.0 million.

S-18

Table of Contents**PRICE RANGE OF COMMON STOCK**

Our common stock is listed and traded on the NASDAQ Global Select Market under the symbol FANG. The following table sets forth the range of high and low sales prices of our common stock as reported on the NASDAQ Global Select Market for the periods presented:

Year	Quarter	High	Low
2013	1 st Quarter	\$ 27.21	\$ 18.60
2013	2 nd Quarter	\$ 35.91	\$ 23.83
2013	3 rd Quarter	\$ 47.22	\$ 33.42
2013	4 th Quarter	\$ 58.71	\$ 42.18
2014	1 st Quarter	\$ 70.99	\$ 44.02
2014	2 nd Quarter	\$ 93.33	\$ 64.05
2014	3 rd Quarter	\$ 90.48	\$ 70.66
2014	4 th Quarter	\$ 76.94	\$ 51.69
2015	1 st Quarter	\$ 78.75	\$ 55.53
2015	2 nd Quarter	\$ 85.82	\$ 73.36
2015	3 rd Quarter(1)	\$ 77.36	\$ 62.23

(1) Through August 12, 2015.

The closing price of our common stock on the NASDAQ Global Select Market on August 12, 2015 was \$72.48 per share. Immediately prior to this offering, we had 63,678,945 issued and outstanding shares of common stock, which were held by ten holders of record. This number does not include owners for whom common stock may be held in street name or whose common stock is restricted.

Table of Contents

MATERIAL U.S. FEDERAL INCOME AND ESTATE TAX CONSIDERATIONS FOR NON-U.S. HOLDERS

The following is a general discussion of material U.S. federal income and estate tax consequences of the acquisition, ownership and disposition of our common stock by a non-U.S. holder (as defined below). This discussion deals only with common stock purchased in this offering that is held as a capital asset within the meaning of Section 1221 of the Internal Revenue Code of 1986, as amended, or the Code (generally, property held for investment), by a non-U.S. holder. Except as modified for estate tax purposes, the term non-U.S. holder means a beneficial owner of our common stock that is not a U.S. person or an entity treated as a partnership for U.S. federal income and estate tax purposes. A U.S. person is any of the following:

an individual who is a citizen or resident of the United States;

a corporation (including any entity treated as a corporation for U.S. federal income tax purposes) created or organized in or under the laws of the United States, any state thereof or the District of Columbia;

an estate whose income is subject to U.S. federal income taxation regardless of its source; or

trust, if a court within the United States is able to exercise primary supervision over the administration of the trust and one or more U.S. persons have authority to control all substantial decisions of the trust, or if it has a valid election in effect under applicable U.S. Treasury Regulations to be treated as a U.S. person.

An individual may generally be treated as a resident of the United States in any calendar year for U.S. federal income tax purposes, by, among other ways, being present in the United States for at least 31 days in that calendar year and for an aggregate of at least 183 days during a three-year period ending in the current calendar year. For purposes of the 183-day calculation, all of the days present in the current year, one-third of the days present in the immediately preceding year and one-sixth of the days present in the second preceding year are counted. Residents are taxed for U.S. federal income tax purposes as if they were U.S. citizens.

This discussion is based upon provisions of the Code, and Treasury Regulations, administrative rulings and judicial decisions, all as of the date hereof. Those authorities may be changed, perhaps retroactively, so as to result in U.S. federal income and estate tax consequences different from those discussed below. No ruling has been or will be sought from the Internal Revenue Service, or IRS, with respect to the matters discussed below, and there can be no assurance the IRS will not take a contrary position regarding the tax consequences of the acquisition, ownership or disposition of our common stock, or that such contrary position would not be sustained by a court. This discussion does not address all aspects of U.S. federal income and estate taxation, including the impact of the unearned income Medicare contribution tax and does not deal with other U.S. federal tax laws (such as gift tax laws) or foreign, state, local or other tax considerations that may be relevant to non-U.S. holders in light of their personal circumstances. In addition, this discussion does not address tax considerations applicable to investors that may be subject to special treatment under the U.S. federal income tax laws, such as (without limitation):

certain former U.S. citizens or residents;

shareholders that hold our common stock as part of a straddle, constructive sale transaction, synthetic security, hedge, conversion transaction or other integrated investment or risk reduction transaction;

shareholders that acquired our common stock through the exercise of employee stock options or otherwise as compensation or through a tax-qualified retirement plan;

shareholders that are partnerships or entities treated as partnerships for U.S. federal income tax purposes or other pass-through entities or owners thereof;

shareholders that own, or are deemed to own, more than five percent (5%) of our outstanding common stock (except to the extent specifically set forth below);

shareholders subject to the alternative minimum tax;

S-20

Table of Contents

financial institutions, banks and thrifts;

insurance companies;

tax-exempt entities;

real estate investment trusts;

controlled foreign corporations, passive foreign investment companies or corporations that accumulate earnings to avoid U.S. federal income tax;

broker-dealers or dealers in securities or foreign currencies; and

traders in securities that use a mark-to-market method of accounting for U.S. federal income tax purposes.

If a partnership (including an entity treated as a partnership for U.S. federal income tax purposes) holds our common stock, the U.S. federal income tax treatment of a partner generally will depend upon the status of the partner and the activities of the partnership. If you are a partner of a partnership (including an entity treated as a partnership for U.S. federal income tax purposes) holding our common stock, you should consult your tax advisor.

THIS DISCUSSION IS FOR GENERAL INFORMATION ONLY AND SHOULD NOT BE VIEWED AS TAX ADVICE. INVESTORS CONSIDERING THE PURCHASE OF OUR COMMON STOCK SHOULD CONSULT THEIR OWN TAX ADVISORS REGARDING THE APPLICATION OF THE U.S. FEDERAL INCOME AND ESTATE AND GIFT TAX LAWS TO THEIR PARTICULAR SITUATION AS WELL AS THE APPLICABILITY AND EFFECT OF ANY STATE, LOCAL OR FOREIGN TAX LAWS OR TAX TREATIES AND ANY OTHER U.S. FEDERAL TAX LAWS.

Distributions on Common Stock

We do not expect to pay any cash distributions on our common stock in the foreseeable future. However, in the event we do make such cash distributions, these distributions generally will constitute dividends for U.S. federal income tax purposes to the extent paid from our current or accumulated earnings and profits, as determined under U.S. federal income tax principles. If any such distribution exceeds our current and accumulated earnings and profits, the excess will be treated as a non-taxable return of capital to the extent of the non-U.S. holder's tax basis in our common stock and thereafter as capital gain from the sale or exchange of such common stock. See *Gain on Disposition of Common Stock* below. Dividends paid to a non-U.S. holder of our common stock that are not effectively connected with the non-U.S. holder's conduct of a trade or business within the United States will be subject to U.S. withholding tax at a 30% rate, or if an income tax treaty applies, a lower rate specified by the treaty. In order to receive a reduced treaty rate, a non-U.S. holder must provide to us or our withholding agent IRS Form W-8BEN or W-8BEN-E (or applicable substitute or successor form for either) properly certifying eligibility for the reduced rate. Non-U.S. holders that do not timely provide us or our withholding agent with the required certification, but that qualify for a reduced treaty rate, may obtain a refund of any excess amounts withheld by timely filing an appropriate claim for refund with the IRS. Non-U.S. holders should consult their tax advisors regarding their entitlement to benefits under an applicable income

tax treaty.

Dividends that are effectively connected with a non-U.S. holder's conduct of a trade or business in the United States and, if an income tax treaty so requires, are attributable to a permanent establishment maintained by the non-U.S. holder in the United States, are taxed on a net income basis at the regular graduated rates and in the manner applicable to U.S. persons. In that case, we or our withholding agent will not have to withhold U.S. federal withholding tax if the non-U.S. holder complies with applicable certification and disclosure requirements (which may generally be met by providing an IRS Form W-8ECI). In addition, a branch profits tax may be imposed at a 30% rate (or a lower rate specified under an applicable income tax treaty) on a foreign corporation's effectively connected earnings and profits for the taxable year, as adjusted for certain items. Non-U.S. holders should consult any applicable income tax treaties that may provide for different rules.

S-21

Table of Contents

Gain on Disposition of Common Stock

Subject to the discussion below regarding backup withholding, a non-U.S. holder generally will not be subject to U.S. federal income tax on gain recognized on a disposition of our common stock unless:

the gain is effectively connected with the non-U.S. holder's conduct of a trade or business in the United States and, if an income tax treaty applies, is attributable to a permanent establishment maintained by the non-U.S. holder in the United States, in which case, the gain will be taxed on a net income basis at the U.S. federal income tax rates and in the manner applicable to U.S. persons, and if the non-U.S. holder is a foreign corporation, the branch profits tax described above may also apply;

the non-U.S. holder is an individual who is present in the United States for 183 days or more in the taxable year of the disposition and meets other requirements, in which case, the non-U.S. holder will be subject to a flat 30% tax on the gain derived from the disposition (or such lower rate specified by an applicable income tax treaty), which may be offset by U.S. source capital losses, provided the non-U.S. holder has timely filed U.S. federal income tax returns with respect to such losses; or

we are or have been a United States real property holding corporation, or USRPHC, for U.S. federal income tax purposes at any time during the shorter of the five-year period ending on the date of disposition or the period that the non-U.S. holder held our common stock.

Generally, a corporation is a USRPHC if the fair market value of its United States real property interests equals or exceeds 50% of the sum of the fair market value of its worldwide real property interests and its other assets used or held for use in a trade or business. We believe we currently are a USRPHC. If we are or become a USRPHC, a non-U.S. holder nonetheless will not be subject to U.S. federal income tax or withholding in respect of any gain realized on a sale or other disposition of our common stock so long as (i) our common stock is regularly traded on an established securities market for U.S. federal income tax purposes and (ii) such non-U.S. holder does not actually or constructively own, at any time during the applicable period described in the third bullet point, above, more than 5% of our outstanding common stock. We expect our common stock to be regularly traded on an established securities market, although we cannot guarantee it will be so traded. Accordingly, a non-U.S. holder who actually or constructively owns more than 5% of our common stock would be subject to U.S. federal income tax and withholding in respect of any gain realized on any sale or other disposition of common stock (taxed in the same manner as gain that is effectively connected income, except that the branch profits tax would not apply). Non-U.S. holders should consult their own advisor about the consequences that could result if we are, or become, a USRPHC.

Information Reporting and Backup Withholding Tax

Dividends paid to you will generally be subject to information reporting and may be subject to U.S. backup withholding. You will be exempt from backup withholding if you properly provide a Form W-8BEN or W-8BEN-E or W-8ECI certifying under penalties of perjury that you are a non-U.S. holder or otherwise meet documentary evidence requirements for establishing that you are a non-U.S. holder, or you otherwise establish an exemption. Copies of the information returns reporting such dividends and the tax withheld with respect to such dividends also may be made available to the tax authorities in the country in which you reside.

The gross proceeds from the disposition of our common stock may be subject to information reporting and backup withholding. If you receive payments of the proceeds of a disposition of our common stock to or through a U.S. office of a broker, the payment will be subject to both U.S. backup withholding and information reporting unless you properly provide a Form W-8BEN or W-8BEN-E or W-8ECI certifying under penalties of perjury that you are a non-U.S. person (and the payor does not have actual knowledge or reason to know that you are a U.S. person) or you otherwise establish an exemption. If you sell your common stock outside the United States through a non-U.S. office of a non-U.S. broker and the sales proceeds are paid to you outside the United States, then the U.S. backup withholding and information reporting requirements generally will not apply to that payment. However, U.S. information reporting, but not backup withholding, will generally apply to a payment of

Table of Contents

sales proceeds, even if that payment is made outside the United States, if you sell your common stock through a non-U.S. office of a broker that has certain relationships with the United States unless the broker has documentary evidence in its files that you are a non-U.S. person and certain other conditions are met, or you otherwise establish an exemption.

Backup withholding is not an additional tax. You may obtain a refund or credit of any amounts withheld under the backup withholding rules that exceed your U.S. federal income tax liability, if any, provided the required information is timely furnished to the IRS.

Federal Estate Tax

Our common stock that is owned (or treated as owned) by an individual who is not a citizen or resident of the United States (as specially defined for U.S. federal estate tax purposes) at the time of death will be included in such individual's gross estate for U.S. federal estate tax purposes, unless an applicable estate tax treaty provides otherwise, and, therefore, may be subject to U.S. federal estate tax.

Foreign Account Tax Compliance Act

Under the Foreign Account Tax Compliance Act, or FATCA, a 30% withholding tax will generally apply to dividends on, or gross proceeds from the sale or other disposition of, common stock paid to a foreign financial institution unless the foreign financial institution (i) enters into an agreement with the U.S. Treasury to, among other things, undertake to identify accounts held by certain U.S. persons or U.S.-owned foreign entities, annually report certain information about such accounts, and withhold 30% on payments to account holders whose actions prevent it from complying with these reporting and other requirements, (ii) is resident in a country that has entered into an intergovernmental agreement with the United States in relation to such withholding and information reporting and the financial entity complies with related information reporting requirements of such country, or (iii) qualifies for an exemption from these rules. A foreign financial institution generally is a foreign entity that (i) accepts deposits in the ordinary course of a banking or similar business, (ii) as a substantial portion of its business, holds financial assets for the benefit of one or more other persons, or (iii) is an investment entity that, in general, primarily conducts as a business on behalf of customers trading in certain financial instruments, individual or collective portfolio management or otherwise investing, administering, or managing funds, money or certain financial assets on behalf of other persons. In addition, FATCA generally imposes a 30% withholding tax on the same types of payments to a non-financial foreign entity unless the entity certifies that it does not have any substantial U.S. owners, furnishes identifying information regarding each substantial U.S. owner, or otherwise qualifies for an exemption from these rules. In either case, such payments would include U.S.-source dividends and the gross proceeds from the sale or other disposition of stock that can produce U.S.-source dividends. FATCA's withholding obligations generally will apply to payments of dividends on our common stock, and to payments of gross proceeds from the sale or other disposition of our common stock made on or after January 1, 2017.

The final Treasury regulations and subsequent guidance provide detailed guidance regarding the reporting, withholding and other obligations under FATCA. Investors should consult their tax advisors regarding the possible impact of the FATCA rules on their investment in our common stock, including, without limitation, the process and deadlines for meeting the applicable requirements to prevent the imposition of the 30% withholding tax under FATCA.

THE SUMMARY OF MATERIAL U.S. FEDERAL INCOME AND ESTATE TAX CONSIDERATIONS ABOVE IS INCLUDED FOR GENERAL INFORMATION PURPOSES ONLY. POTENTIAL PURCHASERS OF OUR COMMON STOCK ARE URGED TO CONSULT THEIR OWN TAX ADVISORS TO DETERMINE THE U.S.

FEDERAL, STATE, LOCAL AND NON-U.S. TAX CONSIDERATIONS OF PURCHASING, OWNING AND DISPOSING OF OUR COMMON STOCK.

S-23

Table of Contents

UNDERWRITING (CONFLICTS OF INTEREST)

Under the terms and subject to the conditions contained in an underwriting agreement dated August 12, 2015, we have agreed to sell to Credit Suisse Securities (USA) LLC, the underwriter in this offering, and the underwriter has agreed to purchase from us, an aggregate of 2,500,000 shares of our common stock.

The underwriting agreement provides that the underwriter is obligated to purchase all the shares of common stock in the offering if any are purchased, other than those shares covered by the option described below.

We have granted the underwriter a 30-day option to purchase up to an aggregate of 375,000 additional shares at the offering price set forth on the cover of this prospectus supplement.

The underwriter proposes to offer the shares of common stock from time to time for sale in one or more transactions on the NASDAQ Global Select Market, in the over-the-counter market, through negotiated transactions or otherwise at market prices prevailing at the time of sale, at prices related to prevailing market prices or at negotiated prices, subject to receipt and acceptance by it and subject to its right to reject any order in whole or in part. In connection with the sale of the shares of common stock offered hereby, the underwriter may be deemed to have received compensation in the form of underwriting discounts. The underwriter may effect such transactions by selling shares of common stock to or through dealers and such dealers may receive compensation in the form of discounts, concessions or commissions from the underwriter and/or purchasers of shares of common stock for whom it may act as agent or to whom it may sell as principal.

We estimate that our out-of-pocket expenses for this offering will be approximately \$125,000. We have also agreed to reimburse the underwriter for certain of its expenses in an amount up to \$20,000 as set forth in the underwriting agreement.

Credit Suisse Securities (USA) LLC has informed us that it does not expect sales to accounts over which it has discretionary authority to exceed 5% of the shares of common stock being offered.

In connection with this offering, we agreed that, subject to certain exceptions, we will not offer, sell, contract to sell, pledge or otherwise dispose of, directly or indirectly, or file with the SEC a registration statement under the Securities Act relating to, any shares of our common stock or securities convertible into or exchangeable or exercisable for any shares of our common stock, or publicly disclose the intention to make any offer, sale, pledge, disposition or filing, without the prior written consent of Credit Suisse Securities (USA) LLC for a period of 45 days after the date of this prospectus supplement.

Each of our officers and directors have agreed in connection with this offering that they will not offer, sell, contract to sell, pledge or otherwise dispose of, directly or indirectly, any shares of our common stock or securities convertible into or exchangeable or exercisable for any shares of our common stock, enter into a transaction that would have the same effect, or enter into any swap, hedge or other arrangement that transfers, in whole or in part, any of the economic consequences of ownership of our common stock, whether any of these transactions are to be settled by delivery of our common stock or other securities, in cash or otherwise, or publicly disclose the intention to make any offer, sale, pledge or disposition, or to enter into any transaction, swap, hedge or other arrangement, without, in each case, the prior written consent of Credit Suisse Securities (USA) LLC for a period of 45 days after the date of this prospectus supplement.

These lock-up restrictions are subject to certain specific exceptions, including transfers of common stock as a bona fide gift or by will or intestate succession and transfers to such person's immediate family or to a trust or to an entity controlled by such holder, provided that the recipient of the shares agrees to be bound by the same restrictions on sales and, in the case of our executive officers and directors, the right of such individuals to sell up to 300,000 shares in the aggregate.

S-24

Table of Contents

Credit Suisse Securities (USA) LLC, in its sole discretion, may release the common stock and other securities subject to the lock-up agreements described above in whole or in part at any time. When determining whether or not to release the common stock and other securities from lock-up agreements, Credit Suisse Securities (USA) LLC will consider, among other factors, the holder's reasons for requesting the release and the number of shares of common stock or other securities for which the release is being requested.

We have agreed to indemnify the underwriter against liabilities under the Securities Act, or contribute to payments that the underwriter may be required to make in that respect.

Our common stock is listed on the NASDAQ Global Select Market under the symbol FANG. On August 12, 2015, the closing price of our common stock was \$72.48.

Because an affiliate of Credit Suisse Securities (USA) LLC is a lender under our revolving credit facility and will receive more than 5% of the net proceeds of this offering due to the repayment of a portion of the revolving credit facility by us, Credit Suisse Securities (USA) LLC is deemed to have a conflict of interest under FINRA Rule 5121. Accordingly, this offering is being made in compliance with the requirements of FINRA Rule 5121. The appointment of a qualified independent underwriter is not required in connection with this offering as a bona fide public market, as defined in FINRA Rule 5121, exists for our common stock. In accordance with FINRA Rule 5121, Credit Suisse Securities (USA) LLC will not confirm any sales to any account over which it exercises discretionary authority without the specific written approval of the transaction from the account holder. See *Use of Proceeds*.

The underwriter and its affiliates are full service financial institutions engaged in various activities, which may include securities trading, commercial and investment banking, financial advisory, investment management, investment research, principal investment hedging, financing and brokerage activities. The underwriter and its affiliates have from time to time performed, and may in the future perform, various financial advisory, commercial banking and investment banking services for us and for our affiliates in the ordinary course of business for which they have received and would receive customary compensation. In the ordinary course of their various business activities, the underwriter and its affiliates may make or hold a broad array of investments and actively trade debt and equity securities (or related derivative securities) and financial instruments (including bank loans) for their own account and for the accounts of their customers, and such investments and securities activities may involve securities and/or instruments of the issuer. The underwriter and its affiliates may also make investment recommendations and/or publish or express independent research views in respect of such securities or instruments and may at any time hold, or recommend to clients that they acquire, long and/or short positions in such securities and instruments.

In connection with the offering the underwriter may engage in stabilizing transactions, over-allotment transactions, syndicate covering transactions, penalty bids and passive market making in accordance with Regulation M under the Securities Exchange Act of 1934, as amended, or the Exchange Act.

Stabilizing transactions permit bids to purchase the underlying security so long as the stabilizing bids do not exceed a specified maximum.

Over-allotment involves sales by the underwriter of shares in excess of the number of shares the underwriter is obligated to purchase, which creates a syndicate short position. The short position may be either a covered short position or a naked short position. In a covered short position, the number of shares over-allotted by the underwriter is not greater than the number of shares that it may purchase in the over-allotment option. In a

naked short position, the number of shares involved is greater than the number of shares in the over-allotment option. The underwriter may close out any covered short position by either exercising its over-allotment option and/or purchasing shares in the open market.

S-25

Table of Contents

Syndicate covering transactions involve purchases of the common stock in the open market after the distribution has been completed in order to cover syndicate short positions. In determining the source of shares to close out the short position, the underwriter will consider, among other things, the price of shares available for purchase in the open market as compared to the price at which it may purchase shares through the over-allotment option. If the underwriter sells more shares than could be covered by the over-allotment option, a naked short position, the position can only be closed out by buying shares in the open market. A naked short position is more likely to be created if the underwriter is concerned that there could be downward pressure on the price of the shares in the open market after pricing that could adversely affect investors who purchase in the offering.

Penalty bids permit the underwriter to reclaim a selling concession from a broker/dealer when the shares originally sold by such broker/dealer are purchased in a stabilizing or covering transaction to cover short positions.

In passive market making a market maker in the common stock who is an underwriter or prospective underwriter may, subject to limitations, make bids for or purchases of our common stock until the time, if any, at which a stabilizing bid is made.

These stabilizing transactions, syndicate covering transactions and penalty bids may have the effect of raising or maintaining the market price of our common stock or preventing or retarding a decline in the market price of the common stock. As a result the price of our common stock may be higher than the price that might otherwise exist in the open market. These transactions may be effected on the NASDAQ Global Select Market or otherwise and, if commenced, may be discontinued at any time.

A prospectus supplement and the accompanying prospectus in electronic format may be made available on the web sites maintained by the underwriter, or selling group members, if any, participating in this offering and the underwriter may distribute prospectuses electronically. The underwriter may agree to allocate a number of shares to selling group members for sale to their online brokerage account holders. Internet distributions will be allocated by the underwriter that will make internet distributions on the same basis as other allocations.

Selling Restrictions

EEA restriction

In relation to each Member State of the European Economic Area which has implemented the Prospectus Directive (each, a Relevant Member State) an offer to the public of any shares which are the subject of the offering contemplated by this prospectus (the Shares) may not be made in that Relevant Member State except that an offer to the public in that Relevant Member State of any Shares may be made at any time under the following exemptions under the Prospectus Directive, if they have been implemented in that Relevant Member State:

- (a) to legal entities which are qualified investors as defined under the Prospectus Directive;
- (b) by the underwriter to fewer than 100, or, if the Relevant Member State has implemented the relevant provisions of the 2010 PD Amending Directive, 150, natural or legal persons (other than qualified investors

as defined in the Prospectus Directive), as permitted under the Prospectus Directive; or

(c) in any other circumstances falling within Article 3(2) of the Prospectus Directive, provided that no such offer of Shares shall result in a requirement for the Company or any underwriter to publish a prospectus pursuant to Article 3 of the Prospectus Directive or supplement a prospectus pursuant to Article 16 of the Prospectus Directive.

For the purposes of this provision, the expression an offer to the public in relation to any Shares in any Relevant Member State means the communication in any form and by any means of sufficient information on the

S-26

Table of Contents

terms of the offer and any Shares to be offered so as to enable an investor to decide to purchase any Shares, as the same may be varied in that Member State by any measure implementing the Prospectus Directive in that Member State, the expression *Prospectus Directive* means Directive 2003/71/EC (and amendments thereto, including the 2010 PD Amending Directive, to the extent implemented in the Relevant Member State), and includes any relevant implementing measure in each Relevant Member State and the expression *2010 PD Amending Directive* means Directive 2010/73/EU.

United Kingdom

The underwriter has represented and agreed that:

- (a) it has only communicated or caused to be communicated and will only communicate or cause to be communicated an invitation or inducement to engage in investment activity (within the meaning of Section 21 of the Financial Services and Markets Act 2000 (the *FSMA*)) received by it in connection with the issue or sale of the shares in circumstances in which Section 21(1) of the *FSMA* does not apply to the Company; and
- (b) it has complied and will comply with all applicable provisions of the *FSMA* with respect to anything done by it in relation to the shares in, from or otherwise involving the United Kingdom.

Notice to United Kingdom Investors

This prospectus is only being distributed to and is only directed at (i) persons who are outside the United Kingdom or (ii) investment professionals falling within Article 19(5) of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005 (the *Order*) or (iii) high net worth companies, and other persons to whom it may lawfully be communicated, falling within Article 49(2)(a) to (d) of the *Order* (all such persons together being referred to as *relevant persons*). The Shares are only available to, and any invitation, offer or agreement to subscribe, purchase or otherwise acquire such Shares will be engaged in only with, relevant persons. Any person who is not a relevant person should not act or rely on this document or any of its contents.

Hong Kong

The shares may not be offered or sold by means of any document other than (i) in circumstances which do not constitute an offer to the public within the meaning of the Companies Ordinance (Cap. 32, Laws of Hong Kong), or (ii) to *professional investors* within the meaning of the Securities and Futures Ordinance (Cap. 571, Laws of Hong Kong) and any rules made thereunder, or (iii) in other circumstances which do not result in the document being a *prospectus* within the meaning of the Companies Ordinance (Cap. 32, Laws of Hong Kong), and no advertisement, invitation or document relating to the shares may be issued or may be in the possession of any person for the purpose of issue (in each case whether in Hong Kong or elsewhere), which is directed at, or the contents of which are likely to be accessed or read by, the public in Hong Kong (except if permitted to do so under the laws of Hong Kong) other than with respect to shares which are or are intended to be disposed of only to persons outside Hong Kong or only to *professional investors* within the meaning of the Securities and Futures Ordinance (Cap. 571, Laws of Hong Kong) and any rules made thereunder.

Singapore

This prospectus has not been registered as a prospectus with the Monetary Authority of Singapore. Accordingly, this prospectus and any other document or material in connection with the offer or sale, or invitation for subscription or purchase, of the shares may not be circulated or distributed, nor may the shares be offered or sold, or be made the subject of an invitation for subscription or purchase, whether directly or indirectly, to persons in Singapore other than (i) to an institutional investor under Section 274 of the Securities and Futures Act, Chapter 289 of Singapore, or the SFA, (ii) to a relevant person, or any person pursuant to Section 275(1A), and in accordance with the conditions, specified in Section 275 of the SFA or (iii) otherwise pursuant to, and in accordance with the conditions of, any other applicable provision of the SFA.

S-27

Table of Contents

Where the shares are subscribed or purchased under Section 275 by a relevant person which is: (a) a corporation (which is not an accredited investor) the sole business of which is to hold investments and the entire share capital of which is owned by one or more individuals, each of whom is an accredited investor; or (b) a trust (where the trustee is not an accredited investor) whose sole purpose is to hold investments and each beneficiary is an accredited investor, shares, debentures and units of shares and debentures of that corporation or the beneficiaries' rights and interest in that trust shall not be transferable for 6 months after that corporation or that trust has acquired the shares under Section 275 except: (1) to an institutional investor under Section 274 of the SFA or to a relevant person, or any person pursuant to Section 275(1A), and in accordance with the conditions, specified in Section 275 of the SFA; (2) where no consideration is given for the transfer; or (3) by operation of law.

Japan

The securities have not been and will not be registered under the Financial Instruments and Exchange Law of Japan, or the Financial Instruments and Exchange Law, and each underwriter has agreed that it will not offer or sell any securities, directly or indirectly, in Japan or to, or for the benefit of, any resident of Japan (which term as used herein means any person resident in Japan, including any corporation or other entity organized under the laws of Japan), or to others for re-offering or resale, directly or indirectly, in Japan or to a resident of Japan, except pursuant to an exemption from the registration requirements of, and otherwise in compliance with, the Financial Instruments and Exchange Law and any other applicable laws, regulations and ministerial guidelines of Japan.

Table of Contents

LEGAL MATTERS

The validity of the shares of common stock that are offered hereby by us will be passed upon by Akin Gump Strauss Hauer & Feld, LLP. The underwriter has been represented by Latham & Watkins LLP, Houston, Texas.

EXPERTS

The audited combined consolidated financial statements and management's assessment of the effectiveness of internal control over financial reporting incorporated by reference in this prospectus supplement and elsewhere in the registration statement have been so incorporated by reference in reliance upon the reports of Grant Thornton LLP, independent registered public accountants, upon the authority of said firm as experts in accounting and auditing.

Information referenced in this prospectus supplement regarding our estimated quantities of oil and gas reserves and the discounted present value of future net cash flows therefrom is based upon estimates of such reserves and present values prepared by Ryder Scott Company, L.P., an independent petroleum engineering firm, as of December 31, 2014, 2013 and 2012.

INFORMATION INCORPORATED BY REFERENCE

The SEC allows us to incorporate by reference information from other documents that we file with it, which means that we can disclose important information to you by referring you to those documents. The information incorporated by reference is considered to be part of this prospectus supplement. Information in this prospectus supplement supersedes information incorporated by reference that we filed with the SEC prior to the date of this prospectus supplement.

We incorporate by reference into this prospectus supplement and the accompanying prospectus the information or documents listed below that we have filed with the SEC (except as indicated below with respect to Item 2.02 or Item 7.01 of Form 8-K):

our Annual Report on Form 10-K for the year ended December 31, 2014, filed with the SEC on February 20, 2015;

the information specifically incorporated by reference into the Annual Report on Form 10-K for the fiscal year ended December 31, 2014 from our definitive proxy statement on Schedule 14A, filed on April 29, 2015;

our Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2015, filed with the SEC on May 7, 2015;

our Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2015, filed with the SEC on August 7, 2015;

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our Current Reports on Form 8-K, filed with the SEC on January 26, 2015, May 13, 2015 (except for Item 7.01), June 10, 2015 and July 9, 2015; and

the description of our common stock contained in our Form 8-A filed on October 11, 2012, including any amendment to that form that we may file in the future for the purpose of updating the description of our common stock.

In addition, all documents filed by us with the SEC under Sections 13(a), 13(c), 14 or 15(d) of the Exchange Act (other than those furnished pursuant to Item 2.02 or Item 7.01 of Form 8-K, unless otherwise stated therein) after the date of this prospectus supplement and prior to the filing of a post-effective amendment that indicates that all securities offered hereby have been sold or that deregisters all securities remaining unsold, will be

S-29

Table of Contents

considered to be incorporated by reference into this prospectus supplement and to be a part of this prospectus supplement from the dates of the filing of such documents. Pursuant to General Instruction B of Form 8-K, any information submitted under Item 2.02, Results of Operations and Financial Condition, or Item 7.01, Regulation FD Disclosure, of Form 8-K is not deemed to be filed for the purpose of Section 18 of the Exchange Act, and we are not subject to the liabilities of Section 18 of the Exchange Act with respect to information submitted under Item 2.02 or Item 7.01 of Form 8-K. We are not incorporating by reference any information submitted under Item 2.02 or Item 7.01 of Form 8-K into any filing under the Securities Act or the Exchange Act or into this prospectus supplement, unless otherwise indicated on such Form 8-K.

We will furnish without charge to you, on written or oral request, a copy of any documents incorporated by reference, including any exhibits to such documents. You should direct any requests for documents to Teresa L. Dick, Chief Financial Officer, Diamondback Energy, Inc., 9400 N. Broadway, Suite 700, Oklahoma City, Oklahoma 73114; telephone: (405) 463-6900.

S-30

Table of Contents

Appendix A

GLOSSARY OF OIL AND NATURAL GAS TERMS

The following is a description of the meanings of some of the oil and natural gas industry terms used in this prospectus supplement.

Bbl. Stock tank barrel, or 42 U.S. gallons liquid volume, used in this prospectus supplement in reference to crude oil or other liquid hydrocarbons.

Bbl/d. Bbl per day.

BOE. Barrels of oil equivalent, with six thousand cubic feet of natural gas being equivalent to one barrel of oil.

BOE/d. BOE per day.

Brent. Brent sweet light crude oil.

Completion. The process of treating a drilled well followed by the installation of permanent equipment for the production of natural gas or oil, or in the case of a dry hole, the reporting of abandonment to the appropriate agency.

Condensate. Liquid hydrocarbons associated with the production of a primarily natural gas reserve.

Developed acreage. The number of acres that are allocated or assignable to productive wells or wells capable of production.

Dry hole. A well found to be incapable of producing hydrocarbons in sufficient quantities such that proceeds from the sale of such production exceed production expenses and taxes.

Field. An area consisting of either a single reservoir or multiple reservoirs, all grouped on or related to the same individual geological structural feature and/or stratigraphic condition.

Finding and development costs. Capital costs incurred in the acquisition, exploitation and exploration of proved oil and natural gas reserves divided by proved reserve additions and revisions to proved reserves.

Fracturing. The process of creating and preserving a fracture or system of fractures in a reservoir rock typically by injecting a fluid under pressure through a wellbore and into the targeted formation.

Gross acres or gross wells. The total acres or wells, as the case may be, in which a working interest is owned.

Horizontal drilling. A drilling technique used in certain formations where a well is drilled vertically to a certain depth and then drilled at a right angle with a specified interval.

LLS. Light Louisiana sweet crude oil.

MBOE. One thousand barrels of crude oil equivalent, determined using a ratio of six Mcf of natural gas to one Bbl of crude oil, condensate or natural gas liquids.

MBOE/d. MBOE per day.

Mcf. Thousand cubic feet of natural gas.

A-1

Table of Contents

MMBtu. Million British thermal units.

MMcf. Million cubic feet of natural gas.

Net acres or net wells. The sum of the fractional working interest owned in gross acres or gross wells, as the case may be.

PDP. Proved developed producing.

Play. A set of discovered or prospective oil and/or natural gas accumulations sharing similar geologic, geographic and temporal properties, such as source rock, reservoir structure, timing, trapping mechanism and hydrocarbon type.

PUD. Proved undeveloped.

Productive well. A well that is found to be capable of producing hydrocarbons in sufficient quantities such that proceeds from the sale of the production exceed production expenses and taxes.

Prospect. A specific geographic area which, based on supporting geological, geophysical or other data and also preliminary economic analysis using reasonably anticipated prices and costs, is deemed to have potential for the discovery of commercial hydrocarbons.

Proved developed reserves. Reserves that can be expected to be recovered through existing wells with existing equipment and operating methods.

Proved reserves. The estimated quantities of oil, natural gas and natural gas liquids which geological and engineering data demonstrate with reasonable certainty to be commercially recoverable in future years from known reservoirs under existing economic and operating conditions.

Proved undeveloped reserves. Proved reserves that are expected to be recovered from new wells on undrilled acreage or from existing wells where a relatively major expenditure is required for recompletion.

Recompletion. The process of re-entering an existing wellbore that is either producing or not producing and completing new reservoirs in an attempt to establish or increase existing production.

Reservoir. A porous and permeable underground formation containing a natural accumulation of producible natural gas and/or oil that is confined by impermeable rock or water barriers and is separate from other reservoirs.

Undeveloped acreage. Lease acreage on which wells have not been drilled or completed to a point that would permit the production of commercial quantities of oil and natural gas regardless of whether such acreage contains proved reserves.

Working interest. The operating interest that gives the owner the right to drill, produce and conduct operating activities on the property and receive a share of production and requires the owner to pay a share of the costs of drilling and production operations.

WTI. West Texas Intermediate, also known as Texas light sweet, crude oil.

Table of Contents

Prospectus

Diamondback Energy, Inc.

Common Stock

Senior Debt Securities

Subordinated Debt Securities

Guarantees of Debt Securities

By this prospectus, we may offer and sell, from time to time in one or more offerings, our common stock and senior and subordinated debt securities, and one or more of our existing and future subsidiaries, including Diamondback O&G LLC, Diamondback E&P LLC and Viper Energy Partners LLC, may fully and unconditionally guarantee the principal of, and premium (if any) and interest on, such debt securities. This prospectus may be also used by the selling security holders named in this prospectus and any other selling security holders that may be identified in any applicable prospectus supplement in connection with resales, from time to time in one or more offerings, of up to 17,459,436 shares of our common stock held by such selling security holders. We refer to our common stock and debt securities that may be offered by us and/or selling security holders pursuant to this prospectus and any applicable prospectus supplement collectively as the securities.

This prospectus provides you with a general description of the securities and the general manner in which we or selling security holders will offer the securities. Each time we or selling security holders sell securities, to the extent required, we will provide a supplement to this prospectus that contains specific information about the offering. The supplement may also add, update or change information contained in this prospectus. You should carefully read this prospectus, all prospectus supplements and all other documents incorporated by reference in this prospectus before you invest in our securities.

Investing in our securities involves risks. See Risk Factors beginning on page 1.

Our common stock is listed on The NASDAQ Global Select Market under the symbol FANG.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

The date of this prospectus is November 5, 2013.

Table of Contents

TABLE OF CONTENTS

<u>About This Prospectus</u>	ii
<u>Cautionary Note Regarding Forward-Looking Statements</u>	ii
<u>Our Company</u>	1
<u>About the Subsidiary Guarantors</u>	1
<u>Risk Factors</u>	1
<u>Use of Proceeds</u>	6
<u>Ratio of Earnings (Deficit) to Fixed Charges</u>	7
<u>Selling Security Holders</u>	8
<u>Description of Debt Securities and Guarantees</u>	11
<u>Description of Capital Stock</u>	29
<u>Plan of Distribution</u>	32
<u>Where You Can Find More Information</u>	35
<u>Information Incorporated by Reference</u>	35
<u>Legal Matters</u>	36
<u>Experts</u>	36

Table of Contents

ABOUT THIS PROSPECTUS

This prospectus is part of a shelf registration statement that we filed with the Securities and Exchange Commission, or the SEC, as a well-known seasoned issuer (as defined in Rule 405 of the Securities Act of 1933, as amended, or the Securities Act), using a shelf registration process. Under this shelf registration process, we may, from time to time, offer and/or sell any combination of the securities described in this prospectus, and the selling security holders named in this prospectus or that may be identified in an applicable prospectus supplement, may, from time to time, resell up to 17,459,436 shares of our common stock, in each case in one or more offerings. This prospectus provides you with a general description of the securities we and/or selling security holders may offer. This prospectus does not contain all the information set forth in the registration statement as permitted by the rules of the SEC. Each time we or selling security holders sell securities, to the extent required, we will provide a supplement to this prospectus that will contain specific information about the terms of that offering. That prospectus supplement may also add, update or change information contained in this prospectus. Before purchasing any securities, you should carefully read both this prospectus and any applicable prospectus supplement, together with the additional information described in this prospectus under the headings "Where You Can Find More Information" and "Information Incorporated by Reference."

You should rely only on the information contained in this prospectus and in any applicable prospectus supplement, including any information incorporated by reference. Neither we nor the selling security holders have authorized any other person to provide you with different information. If anyone provides you with different or inconsistent information, you should not rely on it. You should not assume that the information appearing in this prospectus, any prospectus supplement or any document incorporated by reference is accurate at any date other than as of the date of each such document. Our business, financial condition, results of operations and prospects may have changed since the date indicated on the cover page of such documents.

The distribution of this prospectus may be restricted by law in certain jurisdictions. You should inform yourself about and observe any of these restrictions. This prospectus does not constitute, and may not be used in connection with, an offer or solicitation by anyone in any jurisdiction in which the offer or solicitation is not authorized, or in which the person making the offer or solicitation is not qualified to do so, or to any person to whom it is unlawful to make the offer or solicitation.

When used in this prospectus or in any supplement to this prospectus, the terms "Diamondback Energy," the "Company," "we," "our" and "us" refer to Diamondback Energy, Inc. and its consolidated subsidiaries, unless otherwise indicated or the context otherwise requires.

CAUTIONARY NOTE REGARDING FORWARD-LOOKING STATEMENTS

This prospectus, including the documents incorporated by reference, contains forward-looking statements. These forward-looking statements are subject to a number of risks and uncertainties, many of which are beyond our control, which may include statements about our:

business strategy;

exploration and development drilling prospects, inventories, projects and programs;

expectations regarding the consummation of any acquisitions;

oil and natural gas reserves;

identified drilling locations;

ability to obtain permits and governmental approvals;

technology;

Table of Contents