

QUESTAR CORP
Form 10-Q/A
October 29, 2008

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q/A
Amendment No. 1

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarter ended March 31, 2008

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from ___ to ___

QUESTAR CORPORATION

(Exact name of registrant as specified in its charter)

STATE OF UTAH

001-08796

870407509

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(State or other jurisdiction of Commission File No. (I.R.S. Employer
incorporation or organization) Identification No.)

180 East 100 South Street, P.O. Box 45433 Salt Lake City, Utah 84145-0433

(Address of principal executive offices)

Registrant's telephone number, including area code **(801) 324-5699**

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer

Non-accelerated filer

(Do not check if a smaller reporting company)

Accelerated filer

Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes No

On April 30, 2008, 173,288,877 shares of the registrant's common stock, without par value, were outstanding.

EXPLANATORY NOTE

This Amendment No. 1 to the Quarterly Report on Form 10-Q of Questar Corporation (the Company) amends the Company's Quarterly Report on Form 10-Q for the quarter ended March 31, 2008 (the Original Filing) which was filed with the Securities and Exchange Commission on May 5, 2008. The Company is filing this Amendment No. 1 for the purposes of:

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restating the Consolidated Statements of Income, Note 6 to the consolidated financial statements and Management's Discussion and Analysis of Financial Condition and Results of Operations. Disclosures with respect to operations by line of business have been restated to correct for errors related to intercompany elimination of natural gas and crude oil sales between Questar E&P and Energy Trading. The restatement did not impact net income, operating income, the Condensed Consolidated Balance Sheets or the Condensed Consolidated Statement of Cash Flows as described in Note 3 to the consolidated financial statements;

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providing revised Exhibits 31.1 and 31.2 which contain the Certification of the Chief Executive Officer and the Certification of the Chief Financial Officer, respectively. The certifications included in Exhibits 31.1 and 31.2 to the Original Filing inadvertently omitted the language required to be included in paragraph 4(b) of such certifications pursuant to Section 302 of the Sarbanes-Oxley Act of 2002; and

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expanding certain disclosures under Part I. Item 4. Controls and Procedures.

Except as described above, this Amendment No. 1 does not amend any other information set forth in the Original Filing and the Company has not updated disclosures included therein to reflect any events that occurred subsequent to May 5, 2008. The restatement did not impact net income, operating income, the Condensed Consolidated Balance Sheets or the Condensed Consolidated Statement of Cash Flows.

Questar Corporation
Form 10-Q/A for the Quarter Ended March 31, 2008

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PART I. FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS.

QUESTAR CORPORATION

CONSOLIDATED STATEMENTS OF INCOME

(Unaudited)

	3 Months Ended March 31,	
	2008	2007
	Restated	Restated
	(in millions, except per share amounts)	
REVENUES		
Market Resources	\$ 565.6	\$ 458.0
Questar Pipeline	44.7	31.7
Questar Gas	390.2	406.5
Total Revenues	1,000.5	896.2
OPERATING EXPENSES		
Cost of natural gas and other products sold		
(excluding operating expenses shown separately)	404.0	416.5
Operating and maintenance	89.7	77.7
General and administrative	40.5	37.2
Production and other taxes	40.8	29.8
Depreciation, depletion and amortization	110.7	91.1
Exploration	3.5	2.0

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Abandonment and impairment	2.6	2.0
Total Operating Expenses	691.8	656.3
Net gain (loss) from asset sales	(0.1)	0.4
OPERATING INCOME	308.6	240.3
Interest and other income	2.0	3.0
Minority interest	(2.4)	
Income from unconsolidated affiliates	0.2	2.2
Net mark-to-market gain on basis-only swaps	13.7	11.8
Interest expense	(25.6)	(18.0)
INCOME BEFORE INCOME TAXES	296.5	239.3
Income taxes	110.7	88.2
NET INCOME	\$ 185.8	\$ 151.1
EARNINGS PER COMMON SHARE		
Basic	\$ 1.08	\$ 0.88
Diluted	1.05	0.86
Weighted-average common shares outstanding		
Used in basic calculation	172.4	171.6
Used in diluted calculation	176.2	175.6
Dividends per common share	\$0.1225	\$0.1175

See notes accompanying the condensed consolidated financial statements

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QUESTAR CORPORATION

CONDENSED CONSOLIDATED BALANCE SHEETS

	March 31,	
	2008	December 31,
	(Unaudited)	2007
	(in millions)	
ASSETS		
Current Assets		
Cash and cash equivalents		\$ 14.2
Accounts receivable, net	\$ 382.3	339.6
Unbilled-gas accounts receivable	42.9	78.2
Assets held for sale	20.0	
Fair value of derivative contracts	0.2	78.1
Gas storage	24.2	66.1
Materials and supplies	54.8	48.9
Prepaid expenses and other	36.3	33.8
Deferred income taxes - current	105.4	
Total Current Assets	666.1	658.9
Property, Plant and Equipment	8,800.0	7,741.9
Accumulated depreciation, depletion and amortization	(2,753.6)	(2,643.3)
Net Property, Plant and Equipment	6,046.4	5,098.6
Investment in unconsolidated affiliates	19.7	52.8
Goodwill	70.7	70.7
Regulatory assets	27.5	28.4
Fair value of derivative contracts	21.7	7.8
Other noncurrent assets, net	31.0	27.0
Total Assets	\$6,883.1	\$5,944.2
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Checks outstanding in excess of cash balances	\$ 3.8	
Short-term debt	152.0	\$ 260.6
Accounts payable and accrued expenses	511.7	564.5
Fair value of derivative contracts	220.1	9.3

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Purchase-gas adjustment	16.5	58.1
Deferred income taxes - current		4.9
Current portion of long-term debt	58.3	101.3
Total Current Liabilities	962.4	998.7
Long-term debt, less current portion	1,871.1	1,021.2
Deferred income taxes	1,018.6	942.4
Asset retirement obligations	157.2	149.1
Pension and postretirement benefits	104.8	103.5
Fair value of derivative contracts	45.3	22.1
Other long-term liabilities	141.2	129.3
Minority interest	29.8	
COMMON SHAREHOLDERS' EQUITY		
Common stock	432.6	429.3
Retained earnings	2,338.5	2,173.9
Accumulated other comprehensive loss	(218.4)	(25.3)
Total Common Shareholders' Equity	2,552.7	2,577.9
Total Liabilities and Common Shareholders' Equity	\$6,883.1	\$5,944.2

See notes accompanying the condensed consolidated financial statements

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QUESTAR CORPORATION

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(Unaudited)

	3 Months Ended March 31,	
	2008	2007
	(in millions)	
OPERATING ACTIVITIES		
Net income	\$ 185.8	\$ 151.1
Adjustments to reconcile net income to net cash provided from operating activities:		
Depreciation, depletion and amortization	112.6	92.8
Deferred income taxes	68.6	40.5
Share-based compensation	4.0	2.8
Abandonment and impairment	2.6	2.0
Net (gain) loss from asset sales	0.1	(0.4)
Minority interest	2.4	
Income from unconsolidated affiliates	(0.2)	(2.2)
Distributions from unconsolidated affiliates	0.1	3.1
Net mark-to-market (gain) on basis-only swaps	(13.7)	(11.8)
Changes in operating assets and liabilities	(37.7)	31.7
NET CASH PROVIDED FROM OPERATING ACTIVITIES	324.6	309.6
INVESTING ACTIVITIES		
Capital expenditures		
Property, plant and equipment	(1,008.8)	(255.3)
Other investments	(1.5)	(3.4)
Total capital expenditures	(1,010.3)	(258.7)
Cash used in disposition of assets	(2.7)	(0.3)
Proceeds from disposition of assets	0.4	4.3
NET CASH USED IN INVESTING ACTIVITIES	(1,012.6)	(254.7)
FINANCING ACTIVITIES		
Common stock issued	0.8	3.2

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Common stock repurchased	(8.6)	(4.9)
Long-term debt issued, net of issuance costs	994.8	
Long-term debt repaid	(193.0)	
Change in short-term debt	(108.6)	(40.0)
Checks outstanding in excess of cash balances	3.8	
Distribution to minority interest	(2.3)	
Other	1.0	
Dividends paid	(21.2)	(20.2)
Excess tax benefits from share-based compensation	7.1	4.8
NET CASH PROVIDED FROM (USED IN) FINANCING ACTIVITIES	673.8	(57.1)
Change in cash and cash equivalents	(14.2)	(2.2)
Beginning cash and cash equivalents	14.2	24.6
Ending cash and cash equivalents	\$ -	\$ 22.4

See notes accompanying the condensed consolidated financial statements

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QUESTAR CORPORATION

NOTES ACCOMPANYING THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Note 1 Nature of Business

Questar Corporation (Questar or the Company) is a natural gas-focused energy company with five major lines of business – gas and oil exploration and production, midstream field services, energy marketing, interstate gas transportation, and retail gas distribution – which are conducted through its three principal subsidiaries:

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Questar Market Resources, Inc. (Market Resources) is a subholding company that operates through four principal subsidiaries. Questar Exploration and Production Company (Questar E&P) acquires, explores for, develops and produces natural gas, oil and NGL. Wexpro Company (Wexpro) manages, develops and produces cost-of-service reserves for gas utility affiliate Questar Gas. Questar Gas Management Company (Gas Management) provides midstream field services including natural gas-gathering and processing services for affiliates and third parties. Questar Energy Trading Company (Energy Trading) markets equity and third-party natural gas and oil, provides risk-management services and owns and operates an underground gas-storage reservoir.

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Questar Pipeline Company (Questar Pipeline) provides interstate natural gas transportation and storage and other energy services.

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Questar Gas Company (Questar Gas) provides retail natural gas distribution services in Utah, Wyoming and Idaho.

Questar operates in the Rocky Mountain and Midcontinent regions of the United States of America and is headquartered in Salt Lake City, Utah. Shares of Questar common stock trade on the New York Stock Exchange under the symbol STR.

Note 2 Basis of Presentation of Interim Consolidated Financial Statements

The interim condensed consolidated financial statements contain the accounts of Questar and its majority-owned or controlled subsidiaries. The condensed consolidated financial statements were prepared in accordance with U.S. generally accepted accounting principles (GAAP) and with the instructions for quarterly reports on Form 10-Q and Regulations S-X and S-K. All significant intercompany accounts and transactions have been eliminated in consolidation.

The condensed consolidated financial statements reflect all normal, recurring adjustments and accruals that are, in the opinion of management, necessary for a fair presentation of financial position and results of operations for the interim periods presented. Interim condensed consolidated financial statements do not include all of the information and notes required by GAAP for audited annual consolidated financial statements. These condensed consolidated financial statements should be read in conjunction with the consolidated financial statements and notes thereto included in the Company's Annual Report on Form 10-K for the year ended December 31, 2007. Certain reclassifications were made to prior-period financial statements to conform with the current presentation. Affiliate Rendezvous Gas Services was consolidated during the first quarter of 2008 as a result of a step acquisition resulting from disproportionate ownership.

The preparation of the condensed consolidated financial statements and notes in conformity with GAAP requires that management make estimates and assumptions that affect the amounts of revenues, expenses, assets and liabilities, and disclosure of contingent assets and liabilities. Actual results could differ from estimates. The results of operations for the three months ended March 31, 2008, are not necessarily indicative of the results that may be expected for the year ending December 31, 2008.

All dollar and share amounts in this quarterly report on Form 10-Q/A are in millions, except per-share information and where otherwise noted.

Note 3 Restatement

The accompanying Consolidated Statements of Income and Note 6 Operations by Line of Business have been restated to correct for errors related to intercompany elimination of gas sales between Questar E&P and Energy Trading. The restatement did not impact net income, operating income, the Condensed Consolidated Balance Sheets or the Condensed Consolidated Statement of Cash Flows. The following table shows the amended information:

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	3 Months Ended March 31,			
	2008		2007	
		Originally		Originally
	Restated	Reported	Restated	Reported
(in millions)				
Consolidated Statements of Income				
Revenues - Market Resources	\$ 565.6	\$ 610.2	\$458.0	\$433.9
Total Revenues	1,000.5	1,045.1	896.2	872.1
Cost of natural gas and other products sold	404.0	448.6	416.5	392.4
Total Operating Expenses	691.8	736.4	656.3	632.2
Note 6 - Operations by Line of Business				
Revenues from Unaffiliated Customers - Energy Trading	\$ 194.5	\$ 239.1	\$177.7	\$153.6
Revenues from Unaffiliated Customers - Market Resources	565.6	610.2	458.0	433.9
Total Revenues from Unaffiliated Customers	1,000.5	1,045.1	896.2	872.1
Revenues from Affiliated Companies - Energy Trading	226.3	181.7	131.9	156.0
Revenues from Affiliated Companies - Market Resources	278.5	233.9	176.9	201.0
Total Revenues from Affiliated Companies	300.0	255.4	198.6	222.7

Note 4 - Earnings Per Share (EPS)

Basic EPS is computed by dividing net income available to common shareholders by the weighted-average number of common shares outstanding during the reporting period. Diluted EPS includes the potential increase in the number of outstanding shares that could result from the exercise of in-the-money stock options plus an estimated number of nonvested restricted shares.

A reconciliation of the components of basic and diluted shares used in the EPS calculation follows:

	3 Months Ended March 31,	
	2008	2007
	(in millions)	
Weighted-average basic common shares outstanding	172.4	171.6
Potential number of shares issuable under the Long-term Stock Incentive Plan	3.8	4.0

Average diluted common shares outstanding	176.2	175.6
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Note 5 Share-Based Compensation

Questar issues stock options and restricted shares to certain officers, employees and non-employee directors under its Long-term Stock Incentive Plan (LTSIP) and accounts for the transactions according to Statement of Financial Accounting Standards (SFAS) 123R Share-Based Payment. First-quarter share-based compensation expense amounted to \$4.0 million in 2008 compared with \$2.8 million in 2007. At March 31, 2008, deferred share-based compensation amounted to \$30.3 million, of which \$27.7 million was attributed to unvested restricted stock. First-quarter cash flow from tax deductions in excess of recognized compensation expense amounted to \$7.1 million in 2008 and \$4.8 million in 2007. There were 9,873,199 shares available for future grant at March 31, 2008. Unvested stock options increased by 30,000 shares in the first three months of 2008. Stock-option transactions under the terms of the LTSIP are summarized below:

	Outstanding	Weighted- average		
	Options	Price Range		Price
Balance at January 1, 2008	4,628,601	\$7.50	\$41.08	\$15.42
Granted	30,000		53.83	53.83
Exercised	(315,546)	7.50	14.01	11.36
Balance at March 31, 2008	4,343,055	\$7.50	\$53.83	\$15.98

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Options Outstanding				Options Exercisable			Unvested Options	
Range of exercise prices	Number outstanding at March 31, 2008	Weighted-average remaining term in years	Weighted-average exercise price	Number exercisable at March 31, 2008	Weighted-average exercise price	Number unvested at March 31, 2008	Weighted-average exercise price	
\$ 7.50	\$							
8.50	718,475	1.9	\$ 7.71	718,475	\$ 7.71			
11.48								
11.98	917,458	3.9	11.57	917,458	11.57			
13.56								
14.86	2,016,046	4.5	13.71	2,016,046	13.71			
17.55								
24.33	121,076	6.7	23.15	96,076	22.84	25,000	\$24.33	
\$38.57								
\$53.83	570,000	4.8	39.99			570,000	39.99	
	4,343,055	4.1	\$15.98	3,748,055	\$11.92	595,000	\$39.33	

Restricted-share grants typically vest in equal installments over a three or four year period from the grant date. Several grants vest in a single installment after a specified period. The weighted-average vesting period of unvested restricted shares at March 31, 2008, was 24 months. Transactions involving restricted shares under the terms of the LTSIP are summarized below:

	Restricted	Price Range		Weighted-average
	Shares			Price
Balance at January 1, 2008	828,924	\$13.56	\$56.65	\$36.99
Granted	321,425	53.83	57.47	53.86
Distributed	(231,962)	13.56	53.83	28.82
Forfeited	(2,396)	25.50	53.83	43.28
Balance at March 31, 2008	915,991	\$17.74	\$57.47	\$44.96

Note 6 Operations by Line of Business

Questar's major lines of business include gas and oil exploration and production (Questar E&P and Wexpro), midstream field services (Gas Management), energy marketing (Energy Trading), interstate gas transportation (Questar Pipeline), and retail gas distribution (Questar Gas). Line-of-business information is presented according to senior management's basis for evaluating performance including differences in the nature of products, services and regulation. Following is a summary of operations by line of business:

	3 Months Ended March 31,	
	2008	2007
	Restated	Restated
	(in millions)	
<i>Revenues from Unaffiliated Customers</i>		
Questar E&P	\$299.7	\$229.8
Wexpro	8.3	6.5
Gas Management	63.1	44.0
Energy Trading and other	194.5	177.7
Market Resources	565.6	458.0
Questar Pipeline	44.7	31.7
Questar Gas	390.2	406.5
Total	\$1,000.5	\$896.2
<i>Revenues from Affiliated Companies</i>		
Wexpro	\$ 46.4	\$ 40.7
Gas Management	5.8	4.3
Energy Trading and other	226.3	131.9
Market Resources	278.5	176.9

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Questar Pipeline	19.5	20.6
Questar Gas	2.0	1.1
Total	\$300.0	\$198.6

Operating Income

Questar E&P	\$152.0	\$117.1
Wexpro	25.4	21.4
Gas Management	33.1	18.8
Energy Trading and other	12.2	8.2
Market Resources	222.7	165.5
Questar Pipeline	32.5	23.8
Questar Gas	53.4	50.9
Corporate		0.1
Total	\$308.6	\$240.3

Net Income

Questar E&P	\$ 96.5	\$ 77.2
Wexpro	16.2	13.9
Gas Management	18.5	12.4
Energy Trading and other	8.1	6.0
Market Resources	139.3	109.5
Questar Pipeline	15.9	11.2
Questar Gas	30.6	29.1
Corporate		1.3
Total	\$185.8	\$151.1

March 31, December 31,
2008 2007
(in millions)

Identifiable Assets

Questar E&P	\$3,410.6	\$2,526.4
Wexpro	486.2	459.8
Gas Management	544.9	487.1
Energy Trading and other	205.8	207.7
Market Resources	4,647.5	3,681.0

Questar Pipeline	1,088.3	1,092.8
Questar Gas	1,139.4	1,163.0
Corporate	7.9	7.4
Total	\$6,883.1	\$5,944.2

Note 7 Asset Retirement Obligations (ARO)

Questar recognizes ARO in accordance with SFAS 143 Accounting for Asset Retirement Obligations. SFAS 143 addresses the financial accounting and reporting of the fair value of legal obligations associated with the retirement of tangible long-lived assets. The Company ARO applies primarily to abandonment costs associated with gas and oil wells and certain other properties. The fair value of abandonment costs are estimated and depreciated over the life of the related assets. Revisions to estimates of the ARO result from changes in expected cash flows. The ARO liability is adjusted to present value each period through an accretion calculation using a credit-adjusted risk-free interest rate. Changes in ARO were as follows:

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	2008	2007
	(in millions)	
ARO liability at January 1,	\$149.1	\$132.4
Accretion	2.4	2.0
Liabilities incurred	4.4	1.9
Revisions	1.5	
Liabilities settled	(0.2)	(0.9)
ARO liability at March 31,	\$157.2	\$135.4

Note 8 Employee Benefits

Questar has defined-benefit pension and postretirement medical and life insurance plans covering the majority of its employees. Questar is subject to and complies with minimum-required and maximum-allowed annual contribution levels for its qualified retirement plan as determined by the Employee Retirement Income Security Act and Internal Revenue Code. Subject to these limitations, Questar seeks to fund the qualified retirement plan approximately equal to the yearly expense, which is estimated to be \$11.8 million for 2008.

The Company also has a nonqualified pension plan for eligible employees that provides a benefit in addition to the benefit limit defined by the Internal Revenue Service for qualified pension plans. The nonqualified pension plan is unfunded. Claims are paid from the Company general funds. The 2008 expense is estimated to be \$1.6 million.

Components of the qualified and nonqualified pension expense included in the determination of net income are listed below:

	3 Months Ended March 31,	
	2008	2007
	(in millions)	
Service cost	\$ 2.4	\$ 2.7
Interest cost	6.6	6.0
Expected return on plan assets	(6.8)	(6.1)
Prior service and other costs	0.3	0.3
Recognized net-actuarial loss	0.8	1.5

Settlement costs		0.1
Pension expense	\$ 3.3	\$ 4.5

The Company currently estimates a \$4.0 million expense for postretirement benefits other than pensions in 2008 before \$0.8 million for accretion of a regulatory liability. Expense components are listed below:

	3 Months Ended March 31,	
	2008	2007
	(in millions)	
Service cost	\$ 0.2	\$ 0.2
Interest cost	1.2	1.2
Expected return on plan assets	(0.9)	(0.8)
Amortization of transition obligation	0.5	0.5
Amortization of losses		0.1
Accretion of regulatory liability	0.2	0.2
Postretirement benefits expense	\$ 1.2	\$ 1.4

Note 9 Fair-Value Measures

Beginning in 2008, Questar adopted the effective provisions of SFAS 157 Fair-Value Measures. SFAS 157 defines fair value in applying GAAP, establishes a framework for measuring fair value and expands disclosures about fair-value measurements. SFAS 157 does not change existing guidance as to whether or not an instrument is carried at fair value. SFAS 157 establishes a fair-

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value hierarchy. Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the Company has the ability to access at the measurement date. Level 2 inputs are inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly. Level 3 inputs are unobservable inputs for the asset or liability. In February 2008, the Financial Accounting Standards Board (FASB) issued FASB Staff Position Financial Accounting Standard 157-2 Partial Deferral of the Effective Date of Statement 157, which delays the effective date for nonfinancial assets and nonfinancial liabilities, except those recognized or disclosed at fair value in the financial statements on a recurring basis. The adoption of SFAS 157 did not have a significant effect on the Company's financial position or results of operations.

The following table discloses the Level 2 fair value of derivative contracts at March 31, 2008. The fair value of these derivative contracts is based on market prices posted on the NYMEX on the last trading day of the reporting period.

	Level 2 (\$ millions)
<i>Assets</i>	
Fair value of derivative contracts - short term	\$ 0.2
Fair value of derivative contracts - long term	21.7
<i>Liabilities</i>	
Fair value of derivative contracts - short term	\$220.1
Fair value of derivative contracts - long term	45.3

Note 10 Questar E&P Property Acquisitions

On February 29, 2008, Questar E&P acquired two significant natural gas development properties in northwest Louisiana for an aggregate purchase price of \$659 million, subject to customary post-closing adjustments. The transactions had an effective date of January 1, 2008, and were initially funded with short-term bank debt.

Note 11 Financings

On March 7, 2008, Market Resources filed a shelf registration with the Securities and Exchange Commission (SEC) to sell up to \$700 million of debt securities and use the net proceeds to repay bank borrowings and to finance certain capital expenditures as well as for general corporate purposes, including working capital. On March 21, 2008, Market Resources entered into a new \$800 million five-year revolving-credit facility. At March 31, 2008, there was \$200 million outstanding under the credit facility. On April 4, 2008, Market Resources sold \$450 million of 10-year notes

with a 6.8% coupon interest rate. The funds borrowed under the credit facility and the net proceeds from the sale of the notes were used to reduce the short-term bank debt discussed in Note 10. At March 31, 2008, \$450 million of the short-term bank debt was classified as long-term debt on the Condensed Consolidated Ba