

Edgar Filing: Companhia Vale do Rio Doce - Form 6-K

Companhia Vale do Rio Doce
Form 6-K
November 15, 2005

Table of Contents

**United States Securities and Exchange Commission
Washington, D.C. 20549
FORM 6-K
Report of Foreign Private Issuer
Pursuant to Rule 13a-16 or 15d-16
of the
Securities Exchange Act of 1934
For the month of November 2005
Companhia Vale do Rio Doce
Avenida Graça Aranha, No. 26
20005-900 Rio de Janeiro, RJ, Brazil
(Address of principal executive office)**

(Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.)

(Check One) Form 20-F Form 40-F

(Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1))

(Check One) Yes No

(Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7))

(Check One) Yes No

(Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.)

(Check One) Yes No

(If Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b). 82-____.)

TABLE OF CONTENTS

Incorporation by Reference Paragraph

USGAAP Financial Pages (F Pages)

Signature

Table of Contents

Table of Contents

This report on Form 6-K is hereby incorporated by reference into the Registration Statement on Form F-3 of Vale Overseas Limited, File No. 333-110867-01 and the Registration Statement on Form F-3 of Companhia Vale do Rio Doce, File No. 333-110867 and shall be deemed to be a part thereof from the date on which this report is furnished, to the extent not superseded by documents or reports subsequently filed or furnished.

Table of Contents

**COMPANHIA VALE DO RIO DOCE
INDEX TO CONDENSED CONSOLIDATED FINANCIAL INFORMATION**

	Page
<u>Condensed Consolidated Balance Sheets as of September 30, 2005 and December 31, 2004</u>	F-3
<u>Condensed Consolidated Statements of Income for the three-month periods ended September 30, 2005 and 2004 and June 30, 2005 and for the nine month periods ended September 30, 2005 and 2004</u>	F-5
<u>Condensed Consolidated Statements of Cash Flows for the three-month periods ended September 30, 2005 and 2004 and June 30, 2005 and for the nine month periods ended September 30, 2005 and 2004</u>	F-6
<u>Condensed Consolidated Statements of Changes in Stockholders' Equity for the three-month periods ended September 30, 2005 and 2004 and June 30, 2005 and for the nine month periods ended September 30, 2005 and 2004</u>	F-7
<u>Notes to the Condensed Consolidated Financial Information</u>	F-8

Table of Contents**Condensed Consolidated Balance Sheets
Expressed in millions of United States dollars**

	September 30, 2005 (unaudited)	December 31, 2004
Assets		
Current assets		
Cash and cash equivalents	1,235	1,249
Accounts receivable, net		
Related parties	202	124
Unrelated parties	1,391	905
Loans and advances to related parties	88	56
Inventories	1,133	849
Deferred income tax	255	203
Recoverable taxes	266	285
Others	436	219
	5,006	3,890
Property, plant and equipment, net	13,375	9,063
Investments in affiliated companies and joint ventures and other investments, net of provision for losses on equity investments	1,644	1,159
Other assets		
Goodwill on acquisition of subsidiaries	577	486
Loans and advances		
Related parties	6	55
Unrelated parties	63	56
Prepaid pension cost	292	170
Deferred income tax		70
Judicial deposits	690	531
Unrealized gain on derivative instruments	1	4
Advances to suppliers - energy	263	98
Others	186	133
	2,078	1,603
TOTAL	22,103	15,715

Table of Contents

Condensed Consolidated Balance Sheets
Expressed in millions of United States dollars
(Except number of shares)

(Continued)

	September 30, 2005 (unaudited)	December 31, 2004
Liabilities and stockholders' equity		
Current liabilities		
Suppliers	966	689
Payroll and related charges	162	141
Current portion of long-term debt - unrelated parties	688	730
Short-term debt	171	74
Loans from related parties	51	52
Provision for taxes	553	459
Provision for operational expenses	93	64
Others	280	246
	2,964	2,455
Long-term liabilities		
Employees post-retirement benefits	257	215
Long-term debt - unrelated parties	3,031	3,214
Loans from related parties	1	18
Provisions for contingencies (Note 10)	1,405	914
Unrealized loss on derivative instruments	173	236
Deferred income tax	101	
Provisions for environmental liabilities	166	134
Others	356	350
	5,490	5,081
Minority interests	1,444	788
Stockholders' equity		
Preferred class A stock - 1,800,000,000 no-par-value shares authorized and 415,727,739	2,150	1,176
Common stock - 900,000,000 no-par-value shares authorized and 749,949,429 issued	3,806	2,121
Treasury stock - 11,803 (2004 - 11,951) preferred and 14,145,510 common shares	(88)	(88)
Additional paid-in capital	498	498
Other cumulative comprehensive loss	(2,105)	(3,774)

Edgar Filing: Companhia Vale do Rio Doce - Form 6-K

Appropriated retained earnings	1,936	4,143
Unappropriated retained earnings	6,008	3,315
	12,205	7,391
TOTAL	22,103	15,715

See notes to condensed consolidated financial information.

F - 4

Table of Contents

Condensed Consolidated Balance Sheets
Expressed in millions of United States dollars (Unaudited)
(except number of shares and per-share amounts)

	September 30, 2005	June 30, 2005	Three-month periods ended September 30, 2004	Nine month periods ended September 30 2005	2004
Operating revenues, net of discounts, returns and allowances					
Sales of ores and metals	2,887	3,077	1,725	7,712	4,499
Revenues from logistic services	359	316	232	907	643
Aluminum products	358	327	327	1,031	896
Other products and services	6	1	3	9	13
	3,610	3,721	2,287	9,659	6,051
Value-added tax	(165)	(185)	(114)	(465)	(302)
Net operating revenues	3,445	3,536	2,173	9,194	5,749
Operating costs and expenses					
Cost of ores and metals sold	(1,202)	(1,134)	(751)	(3,248)	(2,041)
Cost of logistic services	(188)	(169)	(126)	(500)	(358)
Cost of aluminum products	(249)	(203)	(174)	(643)	(464)
Others	(6)	(2)	(2)	(9)	(10)
	(1,645)	(1,508)	(1,053)	(4,400)	(2,873)
Selling, general and administrative expenses	(160)	(135)	(112)	(408)	(319)
Research and development	(104)	(54)	(36)	(192)	(86)
Employee profit sharing plan	(24)	(24)	(17)	(65)	(47)
Others	(107)	(44)	(69)	(158)	(123)
	(2,040)	(1,765)	(1,287)	(5,223)	(3,448)
Operating income	1,405	1,771	886	3,971	2,301
Non-operating income (expenses)					
Financial income	36	27	10	92	41
Financial expenses	(216)	(51)	(165)	(359)	(413)
Foreign exchange and monetary gains (losses), net	163	304	77	465	(210)
Gain on sale of investments	126		314	126	314
	109	280	236	324	(268)

Edgar Filing: Companhia Vale do Rio Doce - Form 6-K

Income before income taxes, equity results and minority interests	1,514	2,051	1,122	4,295	2,033
Income taxes					
Current	(172)	(330)	(285)	(662)	(423)
Deferred	(102)	(107)	61	(162)	70
	(274)	(437)	(224)	(824)	(353)
Equity in results of affiliates and joint ventures and change in provision for losses on equity investments	194	220	127	547	363
Minority interests	(117)	(204)	(82)	(373)	(191)
Net income	1,317	1,630	943	3,645	1,852
Income available to preferred stockholders	476	588	341	1,316	669
Income available to common stockholders	841	1,042	602	2,329	1,183
Basic and diluted earnings per Preferred Class A Share	1.15	1.41	0.82	3.17	1.61
Basic and diluted earnings per Common Share	1.15	1.41	0.82	3.17	1.61
Weighted average number of shares outstanding (thousands of shares)					
Preferred Class A shares	415,716	415,716	415,714	415,716	415,713
Common shares	735,804	735,804	735,804	735,804	735,804

See notes to condensed consolidated financial information.

F - 5

Table of Contents**Condensed Consolidated Statements of Cash Flows**
Expressed in millions of United States dollars (Unaudited)

	September	Three-month periods ended		Nine month periods ended September 30	
	30, 2005	June 30, 2005	September 30, 2004	2005	2004
Cash flows from operating activities:					
Net income	1,317	1,630	943	3,645	1,852
Adjustments to reconcile net income to cash provided by operating activities:					
Depreciation, depletion and amortization	171	136	102	436	280
Dividends received	158	126	19	353	140
Equity in results of affiliates and joint ventures and change in provision for losses on equity investments	(194)	(220)	(127)	(547)	(363)
Deferred income taxes	102	107	(61)	162	(70)
Gain on sale of investments	(126)		(314)	(126)	(314)
Impairment of property, plant and equipment	18	12		34	
Pension plan			3		9
Foreign exchange and monetary losses (gains)	(201)	(298)	(118)	(472)	218
Net unrealized derivative losses (gains)	65	(85)	36	(25)	68
Minority interests	117	204	82	373	191
Interest payable, net	12	38	42	48	55
Others	(5)	(71)	64	(96)	67
Decrease (increase) in assets:					
Accounts receivable	281	(472)		(283)	(155)
Inventories	(44)	(50)	(39)	(114)	(121)
Others	(441)	(187)	(44)	(702)	(2)
Increase (decrease) in liabilities:					
Suppliers	(21)	142	26	166	(58)
Payroll and related charges	22	13	27		6
Taxes payable	396	325	370	642	370
Others	161	76	96	151	231
Cash provided by operating activities	1,788	1,426	1,107	3,645	2,404
Cash flows from investing activities:					
Loans and advances receivable					

Edgar Filing: Companhia Vale do Rio Doce - Form 6-K

Related parties					
Additions	(1)	(27)	(6)	(28)	(12)
Repayments	28	22		53	46
Others	(1)		(3)		16
Guarantees and deposits	(32)	(3)	(48)	(52)	(90)
Additions to investments		(90)	(4)	(91)	(19)
Additions to property, plant and equipment	(1,302)	(777)	(348)	(2,740)	(1,145)
Proceeds from disposal of investments	126		415	126	415
Proceeds from disposals of property, plant and equipment	1	1		4	
Cash provided by (used in) investing activities	(1,181)	(874)	6	(2,728)	(789)
Cash flows from financing activities:					
Short-term debt, net issuances (repayments)	(194)	216	40	43	40
Loans					
Related parties					
Additions		3	15	7	21
Repayments	(17)	(9)	(2)	(43)	(9)
Issuances of long-term debt					
Related parties		11		15	
Others	22	114	43	371	935
Repayments of long-term debt					
Related parties			(3)		(3)
Others	(156)	(432)	(222)	(744)	(893)
Interest attributed to stockholders		(500)		(500)	(269)
Cash used in financing activities	(345)	(597)	(129)	(851)	(178)
Increase (decrease) in cash and cash equivalents	262	(45)	984	66	1,437
Effect of exchange rate changes on cash and cash equivalents	17	(121)	(104)	(80)	(109)
Initial cash in new consolidated subsidiary					26
Cash and cash equivalents, beginning of period	956	1,122	1,059	1,249	585
Cash and cash equivalents, end of period	1,235	956	1,939	1,235	1,939
Cash paid during the period for:					
Interest on short-term debt	(1)			(1)	(2)
Interest on long-term debt	(71)	(35)	(82)	(188)	(213)
Income tax	(202)	(171)		(452)	
Non-cash transactions					

Interest capitalized	(10)	(9)	(11)	(34)	(22)
Income tax paid with credits	(16)	(53)		(74)	

See notes to condensed consolidated financial information.

Table of Contents

Condensed Consolidated Statements of Changes in Stockholders Equity
Expressed in millions of United States dollars (Unaudited)
(except number of shares and per-share amounts)

	September 30, 2005	Three-month periods ended		Nine month periods ended	
		June 30, 2005	September 30, 2004	2005	September 30 2004
Preferred class A stock (including three special shares)					
Beginning of the period	2,150	1,176	1,176	1,176	1,055
Transfer from appropriated retained earnings		974		974	121
End of the period	2,150	2,150	1,176	2,150	1,176
Common stock					
Beginning of the period	3,806	2,121	2,121	2,121	1,902
Transfer from appropriated retained earnings		1,685		1,685	219
End of the period	3,806	3,806	2,121	3,806	2,121
Treasury stock					
End of the period	(88)	(88)	(88)	(88)	(88)
Additional paid-in capital					
End of the period	498	498	498	498	498
Other cumulative comprehensive loss					
Cumulative translation adjustments					
Beginning of the period	(2,859)	(3,891)	(4,757)	(3,869)	(4,449)
Change in the period	590	1,032	461	1,600	153
End of the period	(2,269)	(2,859)	(4,296)	(2,269)	(4,296)
Unrealized gain on available-for-sale securities					
Beginning of the period	115	116	61	95	74
Change in the period	49	(1)	21	69	8

Edgar Filing: Companhia Vale do Rio Doce - Form 6-K

End of the period	164	115	82	164	82
Total other cumulative comprehensive loss	(2,105)	(2,744)	(4,214)	(2,105)	(4,214)
Appropriated retained earnings					
Beginning of the period	1,829	4,126	2,501	4,143	3,035
Transfer (to) from retained earnings	107	362	218	452	24
Transfer to capital stock		(2,659)		(2,659)	(340)
End of the period	1,936	1,829	2,719	1,936	2,719
Retained earnings					
Beginning of the period	4,798	4,030	3,667	3,315	2,857
Net income	1,317	1,630	943	3,645	1,852
Interest attributed to stockholders					
Preferred class A stock		(180)	(45)	(180)	(151)
Common stock		(320)	(79)	(320)	(266)
Appropriation (to) from reserves	(107)	(362)	(218)	(452)	(24)
End of the period	6,008	4,798	4,268	6,008	4,268
Total stockholders equity	12,205	10,249	6,480	12,205	6,480
Comprehensive income is comprised as follows:					
Net income	1,317	1,630	943	3,645	1,852
Cumulative translation adjustments	590	1,032	461	1,600	153
Unrealized gain on available-for-sale securities	49	(1)	21	69	8
Total comprehensive income	1,956	2,661	1,425	5,314	2,013
Shares					
Preferred class A stock (including three special shares)	415,727,739	415,727,739	415,727,739	415,727,739	415,727,739
Common stock	749,949,429	749,949,429	749,949,429	749,949,429	749,949,429
Treasury stock (1)					
Beginning of the period	(14,157,313)	(14,157,325)	(14,158,059)	(14,157,461)	(14,158,059)
Sales		12	582	148	582

End of the period	(14,157,313)	(14,157,313)	(14,157,477)	(14,157,313)	(14,157,477)
	1,151,519,855	1,151,519,855	1,151,519,691	1,151,519,855	1,151,519,691

Interest attributed to stockholders (per share)

Preferred class A stock (including three special shares)	0.43	0.43	0.11	0.43	0.36
Common stock	0.43	0.43	0.11	0.43	0.36

(1) As of September 30, 2005, 14,145,510 common shares and 11,803 preferred shares were held in treasury in the amount of US\$ 88. The 14,145,510 common shares guarantee a loan of our subsidiary Alunorte.

See notes to condensed consolidated financial information.

F - 7

Table of Contents**Notes to the Condensed Consolidated Financial Information****Expressed in millions of United States dollars, unless otherwise stated (Unaudited)****1 The Company and its operations**

Companhia Vale do Rio Doce (CVRD) is a limited liability company, organized under the laws of the Federative Republic of Brazil. Our operations are carried out through CVRD and its subsidiary companies, joint ventures and affiliates, and mainly consist of mining, non-ferrous metal production and logistics, as well as energy, aluminum and steel activities. Further details of our joint ventures and affiliates are described in Note 8.

The main operating subsidiaries we consolidate are as follows:

Subsidiary	% ownership	% voting capital	Head office location	Principal activity
Alumina do Norte do Brasil S.A. Alunorte (Alunorte)	57	61	Brazil	Alumina
Alumínio Brasileiro S.A. Albras (Albras)	51	51	Brazil	Aluminum
CADAM S.A (CADAM) (1)	37	100	Brazil	Kaolin
CVRD Overseas Ltd.	100	100	Cayman Islands	Trading
Ferrovias Centro-Atlântica S. A.	100	100	Brazil	Logistics
Itabira Rio Doce Company Ltd. ITACO	100	100	Cayman Islands	Trading
Minerações Brasileiras Reunidas S.A. MBR (2)	56	90	Brazil	Iron ore
Navegação Vale do Rio Doce S.A. DOCENAVE	100	100	Brazil	Shipping
Pará Pigmentos S.A. (1)	76	86	Brazil	Kaolin
Rio Doce International Finance Ltd. RDIF	100	100	Bahamas	International finance
Rio Doce Manganês S.A.	100	100	Brazil	Manganese and Ferroalloys
Rio Doce Manganês Europe RDME	100	100	France	Ferroalloys
Rio Doce Manganese Norway RDMN	100	100	Norway	Ferroalloys
Salobo Metais S.A.	100	100	Brazil	Copper
Urucum Mineração S.A.	100	100	Brazil	Iron ore, Ferroalloys and Manganese

(1) Through Caemi Mineração e Metalurgia S.A. CVRD holds 60.2% of the total capital and 100% of the voting capital.

(2)

Through Caemi
Mineração e
Metalurgia S.A.
and Belém
Administrações
e Participações
Ltda.

2 Basis of consolidation

All majority-owned subsidiaries where we have both share and management control are consolidated, with elimination of all significant intercompany accounts and transactions. Additionally, variable interest entities in which we are the primary beneficiary (FASB Interpretation FIN No. 46 Consolidation of Variable Interest Entities (revised December 2003)) are consolidated as from January 1, 2004. Investments in unconsolidated affiliates and joint ventures are reported at cost plus our equity in undistributed earnings or losses. Included in this category are certain joint ventures in which we have majority ownership but, by force of shareholders' agreements, do not have effective management control. We provide for losses on equity investments with negative stockholders' equity where applicable.

We evaluate the carrying value of our listed investments relative to publicly available quoted market prices. If the quoted market price is below book value, and such decline is considered other than temporary, we write-down our equity investments to quoted market value.

We define joint ventures as businesses in which we and a small group of other partners each participate actively in the overall entity management, based on a shareholders' agreement. We define affiliates as businesses in which we participate as a minority stockholder but with significant influence over the operating and financial policies of the investee.

Investments in unincorporated joint ventures, formed for the purpose of investing in hydroelectric power projects, are proportionately consolidated.

Table of Contents

3 Summary of significant accounting policies

Our condensed consolidated interim financial information for the three-month periods ended September 30, 2005, June 30, 2005 and September 30, 2004 and for the nine-month periods ended September 30, 2005 and 2004 is unaudited. However, in our opinion, such condensed consolidated financial information includes all adjustments, consisting only of normal recurring adjustments, necessary for a fair presentation of the results for interim periods. The results of operations for the three and nine month period ended September 30, 2005 are not necessarily indicative of the results to be expected for the full fiscal year ending December 31, 2005.

In management's opinion, the information set forth in the accompanying condensed consolidated balance sheet as of December 31, 2004 is fairly stated in all material respects in relation to the consolidated balance sheet from which it has been derived.

In preparing the consolidated financial statements, we are required to use estimates to account for certain assets, liabilities, revenues and expenses. Our consolidated financial statements therefore include various estimates concerning the selection of useful lives of property, plant and equipment, provisions necessary for contingent liabilities, fair values assigned to assets and liabilities acquired in business combinations, income tax valuation allowances, employee post-retirement benefits and other similar evaluations, actual results may vary from our estimates.

Exchange rates at September 30, 2005, June 30, 2005 and December 31, 2004 were R\$2.2222: US\$1.00, R\$2.3504: US\$1.00 and R\$2.6544: US\$1.00, respectively.

4 Recently-issued accounting pronouncements

In July 2005, the FASB issued FSP No. APB 18-1, *Accounting by an investor for its proportionate share of accumulated other comprehensive income of an investee accounted for under the equity method in accordance with APB Opinion n° 18 upon a loss of significant influence* which sets reporting on how an investor should account for its proportionate share of an investee's equity adjustments for other comprehensive income upon a loss of significant influence. We will apply this statement in the event it occurs in fiscal periods beginning after July 2005.

In June 2005, the FASB issued SFAS No. 154, *Accounting Changes and Error Corrections* which sets reporting of a change in accounting principles or errors. We do not expect FASB No. 154 to have a significant impact on our financial position, results of operations or cash flows.

In March 2005, the FASB issued FSP FIN 46(R)-5, *Consolidation of Variable Interests Entities* to address whether a reporting enterprise should consider whether it holds an implicit variable interest in a variable interest entity (VIE) or potential VIE when specific conditions exist. We adopted FIN 46R and we do not expect FSP FIN 46(R)-5 to have any impact on our financial position, results of operations or cash flows.

In March 2005, the FASB issued FASB Interpretation No. 47, *Accounting for Conditional Asset Retirement Obligations* which refers to legal obligation to perform an asset retirement activity. We do not expect FASB Interpretation No. 47 to have a significant impact on our financial position, results of operations or cash flows.

In December 2004, the FASB issued SFAS No. 153, *Exchanges of Nonmonetary Assets* an amendment of APB No. 29. We have already adopted this new Statement, which did not have a significant impact on our financial position, results of operations or cash flows.

In November 2004, the FASB issued SFAS No. 151, Inventory Costs an amendment of ARB No. 43, Chapter 4 that deals with inventory pricing. We have already adopted this new

F - 9

Table of Contents

Statement, which did not have a significant impact on our financial position, results of operations or cash flows.

In September 2004, the FASB issued FSP EITF Issue 03-1-1, which delayed the effective date of paragraphs 10-20 of EITF Issue No. 03-1, The Meaning of Other-Than-Temporary Impairment and Its Application to Certain Investments. We do not expect EITF Issue No. 03-01 to have any impact on our financial position, results of operations or cash flows.

5 Disposal of investment

In July 2005, we sold our equity investee, Quebec Cartier Mining Company (QCM) to Dofasco Inc. (Dofasco) for US\$ 126. The accounting value of the investment had previously been completely written-off and therefore all proceeds were recorded as gain.

6 Income taxes

Income taxes in Brazil comprise federal income tax and social contribution, which is an additional federal tax. The statutory composite enacted tax rate applicable in the periods presented is 34% represented by a 25% federal income tax rate plus a 9% social contribution rate.

The amount reported as income tax expense in our condensed consolidated financial information is reconciled to the statutory rates as follows:

	September 30, 2005	June 30, 2005	Three-month periods ended September 30, 2004	Nine months periods ended September 30 2005	2004
Income before income taxes, equity results and minority interests	1,514	2,051	1,122	4,295	2,033
Federal income tax and social contribution expense at statutory enacted rates	(515)	(697)	(381)	(1,460)	(691)
Adjustments to derive effective tax rate:					
Tax benefit on interest attributed to stockholders	50	131	50	235	149
Exempt foreign income (expenses)	143	82	143	271	178
Difference on tax basis of equity investees	(9)	(17)	(75)	(30)	(105)
Tax incentives	54	59	32	135	44
Valuation allowance reversal (provision)			19		71
Other non-taxable gains (losses)	3	5	(12)	25	1
Federal income tax and social contribution expense in consolidated statements of income	(274)	(437)	(224)	(824)	(353)

We have certain tax incentives relative to our iron ore and manganese operations in Carajás, potash in Sergipe and relative to alumina and aluminum in Barcarena. The incentives relative to iron ore and manganese comprise full income tax exemption on defined production levels up to 2005 and partial exemption up to 2013. The incentive relating to alumina and potash comprise full income tax exemption on defined production levels which expires in 2010 and 2013, respectively, while the partial exemption incentives relative to aluminum expire in 2013. An amount equal to the tax saving must be appropriated to a reserve account within stockholders' equity and may not be distributed in the form of cash dividends.

F - 10

Table of Contents

7 Inventories

	September 30, 2005	December 31, 2004
Finished products		
Iron ore and pellets	316	205
Manganese and ferroalloys	94	156
Aluminum	28	54
Alumina	3	20
Kaolin	21	17
Others	39	11
Spare parts and maintenance supplies	632	386
	1,133	849

F - 11

Table of Contents**8 Investments in affiliated companies and joint ventures**

	September 30, 2005		Investments			Equity Adjustments			Dividends received			Quotient					
	Participation in		Net income	Three-month periods ended			Nine month periods ended			Three-month periods ended			Nine month periods ended				
	capital (%)	voting total		September 30, 2005	December 31, 2004	September 30, 2005	June 30, 2005	September 30, 2004	September 30, 2005	June 30, 2005	September 30, 2004	September 30, 2005	September 30, 2004	September 30, 2005			
Financial																	
Companhia Sociedade Brasileira de Participações - BRASCO (2)	51.11	51.00	93	50	48	30	13	11	3	26	10						
Companhia Sociedade Brasileira de Participações SPANOBRA	51.00	50.89	68	47	35	26	8	14	2	24	6	16	3		20		
Companhia Sociedade Brasileira de Participações BRASCO	50.00	50.00	74	40	37	13	3	14	4	20	6						
Companhia Sociedade Brasileira de Participações BRASCO (2)	51.00	50.90	63	37	32	18	5	13	1	19	5	10			10		
Company GHIIC MARCOS	50.00	50.00	127	98	63	45	14	23	4	49	10	20	11		31	7	
Mineração S.A. MARCOS (3)	50.00	50.00	632	344	364	261	82	56	35	172	80	75	35	19	130	68	
Mineração S.A. MARCOS	50.00	50.00	44	(4)	22	18	2	(4)		(2)	(2)						
					28	24		1	1	(1)							
					629	435	127	128	50	307	115	121	49	19	191	75	
Logistics																	
Logística S.A. Logística	37.23	29.35	323	118	97	78	17	12	8	39	22		5		5		
						1											
					97	79	17	12	8	39	22		5		5		
Buildings																	
Other																	

Siminas Energéticas de Siminas Gerais S.A. SIMINAS	22.99	11.46	2,197	1,178	252	140	36	57	18	135	52	29	34	63	13	5
Companhia Energética de Barão CST (1) California Steel Industries Inc. CSI	50.00	50.00	307	31	154	149	(1)	5	23	15	37	8		28	2	1
DERAR (cost) - available for investments	4.85	4.85			179	110										1
					585	399	35	62	50	150	176	37	34	91	15	7
Aluminum and Lignite																
Mineração Rio do Doce S.A. - MRN	40.00	40.00	404	122	162	171	17	17	16	49	41		30	58	41	1
Vale S.A. - VALESUL	54.51	54.51	117	4	64	55	(2)	1	4	2	11		8	8	9	1
					226	226	15	18	20	51	52		38	66	50	1
Other Companies																
Shan Longyu Resources Co. (4) Tungtung Shankuang International Company Ltd(4)					86											
					11	10										
					97	10										
Other affiliates and joint ventures					10	10			(1)		(2)					
					918	645	50	80	69	201	226	37	72	157	65	7
Total					1,644	1,159	194	220	127	547	363	158	126	19	353	140

(1) During 2004 we
sold our interest
in CST;

(2) We held a
majority of the
voting power of

several entities
that were
accounted for
under the equity
method in
accordance with
EITF 96-16 due
to veto rights
held by minority
under
shareholders
agreements;

(3) Investment
includes
goodwill of
US\$45 in
periods
presented;

(4) Preoperating
investments.

F - 12

Table of Contents**9 Pension costs**

	Three month periods ended			Nine month periods ended September 30	
	September 30, 2005	June 30, 2005	September 30, 2004 (*)	2005	2004 (*)
Service cost – benefits earned during the period	1	1	1	2	2
Interest cost on projected benefit obligation	63	60	47	179	141
Expected return on assets	(80)	(75)	(53)	(224)	(159)
Amortization of initial transitory obligation	3	2	2	8	6
Net deferral	(3)	(4)	(6)	(11)	(18)
Net periodic pension cost	(16)	(16)	(9)	(46)	(28)

(*) Based on 2004 annual periodic pension cost.

In addition to benefits provided under the Pension Plan, accruals have been made relative to supplementary health care benefits extended in previous periods as part of early-retirement programs. Such accruals included in long-term liabilities totaled US\$257 and US\$215, at September 30, 2005 and December 31, 2004, respectively, plus US\$30 and US\$34, respectively, in current liabilities – others.

The cost recognized for the three-month ended September 30, 2005, June 30, 2005, and September 30, 2004 relative to the defined contribution element of the New Plan was US\$2, in each period.

We previously disclosed in our consolidated financial statements for the year ended December 31, 2004, that we expected to contribute US\$16 to our defined benefit pension plan in 2005. As of September 30, 2005, we had contributed US\$15. We do not expect any material change in our previous estimate.

10 Commitments and contingencies

(a) At September 30, 2005, we had extended guarantees for borrowings obtained by affiliates and joint ventures in the amount of US\$6, as follows:

Affiliate or Joint Venture	Amount of guarantee	Denominated currency	Purpose	Final maturity	Counter guarantees
SAMARCO	5	US\$	Debt guarantee	2008	None
VALESUL	1	R\$	Debt guarantee	2007	None

6

We expect no losses to arise as a result of the above guarantees. We charge a commission for extending these guarantees in the case of Samarco.

We have not provided any significant guarantees since January 1, 2003 which would require fair value adjustments under FIN 45 Guarantor's Accounting and Disclosure Requirements for Guarantees, Including Indirect Guarantees of Indebtedness of Others .

- (b) We and our subsidiaries are defendants in numerous legal actions in the normal course of business. Based on the advice of our legal counsel, management believes that the provision made against contingent losses is sufficient to cover probable losses in connection with such actions.

F - 13

Table of Contents

The provision for contingencies and the related judicial deposits are composed as follows:

	September 30, 2005		December 31, 2004	
	Provision	Judicial	Provision	Judicial
	for	deposits	for	deposits
	contingencies	contingencies	contingencies	deposits
Labor claims	263	145	221	109
Civil claims	237	101	185	72
Tax related actions	879	440	473	341
Others	26	4	35	9
	1,405	690	914	531

Labor related actions principally comprise employee claims for (i) payment of time spent travelling from their residences to the work-place, (ii) health and safety premium claims and (iii) various other matters, often in connection with disputes over indemnities paid upon dismissal.

Civil actions principally relate to claims made against us by contractors in connection with losses alleged to have been incurred by them as a result of various past government economic plans during which full indexation of contracts for inflation was not permitted.

Tax related actions principally comprise our challenges of certain income tax, revenue taxes, Value Added Tax and of the tax on checking account transaction CPMF.

We continue to vigorously pursue our interests in all the above actions but recognize that losses are probable for which we have made provisions.

Our judicial deposits are made as required by the courts to enable us to enter or continue a legal action. When judgment is favorable to us, we receive the deposits back; when unfavorable, the deposits are released to the prevailing party.

Contingencies settled in the three-month periods ended September 30, 2005, June 30, 2005 and September 30, 2004 aggregated US\$86, US\$56 and US\$14, respectively, and additional provisions aggregated US\$96, US\$44 and US\$39, respectively.

In addition to the contingencies for which we have made provisions, we have possible losses in connection with tax contingencies totaling US\$725 at September 30, 2005, for which, no provision is maintained.

- (c) We and BNDES entered into a contract, known as the Mineral Risk Contract, in March 1997, relating to prospecting authorizations for mining regions where drilling and exploration are still in their early stages. The Mineral Risk Contract provides for the joint development of certain unexplored mineral deposits in approximately two million identified hectares of land in the Carajás region, as well as proportional participation in any financial benefits earned from the development of such resources. Iron ore and manganese deposits already identified and subject to development are specifically excluded from the Mineral Risk Contract.

Pursuant to the Mineral Risk Contract, we and BNDES each agreed to provide US\$205, which represents half of the US\$410 in expenditures estimated as necessary to complete geological exploration and mineral resource development projects in the region. We will oversee these projects and BNDES will advance us half of our costs on a quarterly basis. Under the Mineral Risk Contract, as of September 30, 2005, the remaining contributions towards exploration and development activities totaled US\$34. In the event that either of us wishes to conduct

further exploration and development after having spent such US\$205, the contract provides that each party may either choose to match the other party's contributions, or may choose to have its financial interest proportionally diluted. If a party's participation in the project is diluted to an amount lower than 40% of the amount invested in connection with exploration and development projects, then the Mineral Risk Contract provides that the diluted party will lose all the rights and benefits provided for in the Mineral Risk Contract and

F - 14

Table of Contents

any amounts previously contributed to the project.

Under the Mineral Risk Contract, BNDES has agreed to compensate us through a finder's fee production royalty on their share of mineral resources that are discovered and placed into production. This finder's fee is equal to 3.5% of the revenues derived from the sale of gold, silver and platinum group metals and 1.5% of the revenues derived from the sale of other minerals, including copper, except for gold and other minerals discovered at Serra Leste, for which the finder's fee is equal to 6.5% of revenues.

- (d) At the time of our privatization in 1997, we issued shareholder revenue interests known in Brazil as debentures to our then-existing shareholders, including the Brazilian Government. The terms of the debentures, were set to ensure that our pre-privatization shareholders, including the Brazilian Government, would participate alongside us in potential future financial benefits that we are able to derive from exploiting our mineral resources.

On September 27, 2005 we declared a distribution on these debentures in the amount of US\$2, paid as from October 3, 2005.

- (e) We use various judgments and assumptions when measuring our environmental liabilities and asset retirement obligations. Changes in circumstances, law or technology may affect our estimates and we periodically review the amounts accrued and adjust them as necessary. Our accruals do not reflect unasserted claims because we are currently not aware of any such issues. Also the amounts provided are not reduced by any potential recoveries under cost sharing, insurance or indemnification arrangements because such recoveries are considered uncertain. The changes are demonstrated as follows:

	Three-month periods ended			Nine month periods ended September 30	
	September 30, 2005	June 30, 2005	(unaudited)	2005	2004
			September 30, 2004		
Environmental liabilities beginning of period	159	137	82	134	81
Accretion expense		10	3	14	9
Liabilities settled in the current period	(2)	(4)		(6)	
Cumulative translation adjustment	9	16	6	24	1
Environmental liabilities end of period	166	159	91	166	91

11 Segment and geographical information

In 1999 we adopted SFAS 131 Disclosures about Segments of an Enterprise and Related Information with respect to the information we present about our operating segments. SFAS 131 introduced a management approach concept for reporting segment information, whereby such information is required to be reported on the basis that the chief decision-maker uses internally for evaluating segment performance and deciding how to allocate resources to segments. Our business segments are currently organized as follows:

Ferrous products comprises iron ore mining and pellet production, as well as the Northern and Southern transportation systems, including railroads, ports and terminals, as they pertain to mining operations. Manganese

mining and ferroalloys are also included in this segment.

Non-ferrous products comprises the production of non-ferrous minerals, including potash, kaolin, copper and research of others minerals, mainly nickel.

F - 15

Table of Contents

Logistics comprises our transportation systems as they pertain to the operation of our ships, ports and railroads for third-party cargos.

Holdings divided into the following sub-groups:

Aluminum comprises aluminum trading activities, alumina refining and aluminum metal smelting and investments in joint ventures and affiliates engaged in bauxite mining.

Steel comprises our investments in joint ventures and affiliates operating in the steel industry.

Others comprises our investments in joint ventures and affiliates engaged in other business.

F-16

Edgar Filing: Companhia Vale do Rio Doce - Form 6-K

20	97	(120)	342	353	6	98	(133)	324	164	2			
17	12	(319)	568	641	10		(220)	431	401				
24		(98)	183	250	31	16	(130)	167	143	5			
166	17	432	(1,398)	2,604	3,539	206	17	422	(1,476)	2,708	2,041	150	24
70	353	87	(90)	1,006	679	42	318	81	(107)	1,013	376	55	234
236	370	519	(1,488)	3,610	4,218	248	335	503	(1,583)	3,721	2,417	205	258
1,595	947	1,862	114	13,375	7,511	1,478	827	1,572	126	11,514	5,050	1,147	577
35	79	202	33	1,302	525	46	52	153	1	777	131	40	114
	97	226	692	1,644	597		75	207	629	1,508	387		70
1,167	989	1,117	16	10,730	6,468	1,001	827	1,079	22	9,397	4,557	913	565

F-17

Table of Contents**Operating income by product after eliminations (unaudited)**

Net	September 30, 2005					Revenues Value					June 30, 2005					Revenue	
	Cost and expenses	Depreciation, depletion and amortization	Operating income	Expenses	Domestic	Total	added	Net revenues	Net expenses	Cost and expenses	Depreciation, depletion and amortization	Operating income	Expenses	Domestic	Total		Total
999	(693)	1,306	(120)	1,186	1,694	472	2,166	(81)	2,085	(668)	1,417	(87)	1,330	880	213	1,099	
507	(347)	160	(7)	153	462	107	569	(27)	542	(333)	209	(4)	205	229	64	293	
18	(25)	(7)	(1)	(8)	14	5	19	(1)	18	(14)	4		4	16	4	20	
83	(87)	(4)	(5)	(9)	98	56	154	(14)	140	(96)	44	(5)	39	113	60	173	
507	(1,152)	1,455	(133)	1,322	2,268	640	2,908	(123)	2,785	(1,111)	1,674	(96)	1,578	1,238	341	1,579	
43	(32)	11	(1)	10		31	31	(2)	29	(15)	14	(2)	12		35	35	
40	(56)	(16)	(3)	(19)	38	7	45	(1)	44	(38)	6	(6)		36	5	41	
91	(59)	32	(9)	23	89	4	93	(1)	92	(44)	48	(9)	39	56	14	70	
174	(147)	27	(13)	14	127	42	169	(4)	165	(97)	68	(17)	51	92	54	146	
142	(130)	12	(7)	5	94	16	110	(11)	99	(95)	4	(6)	(2)	127	3	130	
200	(105)	95	(11)	84	194	10	204	(1)	203	(93)	110	(6)	104	172	8	180	
10	(10)				13		13		13	(12)	1		1	17		17	
352	(245)	107	(18)	89	301	26	327	(12)	315	(200)	115	(12)	103	316	11	327	
229	(161)	68	(5)	63		232	232	(37)	195	(124)	71	(9)	62		164	164	
61	(32)	29	(2)	27		60	60	(10)	50	(33)	17		17		43	43	
22	(26)	(4)		(4)	12	12	24	(2)	22	(19)	3	(2)	1	16	9	25	
312	(219)	93	(7)	86	12	304	316	(49)	267	(176)	91	(11)	80	16	216	232	
	(106)	(106)		(106)		1	1	3	4	(45)	(41)		(41)	4	(1)		
445	(1,869)	1,576	(171)	1,405	2,708	1,013	3,721	(185)	3,536	(1,629)	1,907	(136)	1,771	1,666	621	2,287	

F-18

Table of Contents**Results by segment before eliminations (Unaudited)**

	2004						2005						Nine month periods ended September 30, 2006		
	Non		Non		Non		Non		Non		Non		Non		
	Ferrous	ferrous	Logistics	Aluminum	Other	Eliminations	Consolidated	Ferrous	ferrous	Logistics	Aluminum	Other	Eliminations	Consolidated	Consolidated
Net sales revenues	8,985	525	54	1,299		(3,875)	6,988	5,478	265	65	1,180		(2,626)	4,332	4,332
Net sales revenues	1,651	161	899	261		(301)	2,671	1,027	118	637	159		(252)	1,682	1,682
Net operating expenses	(6,944)	(584)	(624)	(1,197)	(79)	4,176	(5,252)	(4,674)	(314)	(428)	(932)		2,878	(3,444)	(3,444)
Depreciation, depletion and amortization	(324)	(44)	(28)	(40)			(436)	(207)	(24)	(24)	(25)			(200)	(200)
Operating income	3,368	58	301	323	(79)		3,971	1,624	45	250	382			2,368	2,368
Financial income	306	1	26	7	8	(256)	92	146		11	9	2	(127)		
Financial expenses	(556)	(4)	(21)	(35)	1	256	(359)	(405)	(3)	(13)	(119)		127	(4)	(4)
Foreign exchange monetary gains (losses), net	322	7	(16)	153	(1)		465	(212)	1		(2)	3		(2)	(2)
Gain on sale of investments					126		126					314		314	314
Change in results of equity investments and joint ventures and change in minority interests															
Provision for losses on equity investments	307		39	51	150		547	115		22	52	174		308	308
Income taxes	(705)	(1)	(15)	(101)	(2)		(824)	(338)	(4)	(6)	(1)	(4)		(338)	(338)
Minority interests	(233)		(1)	(139)			(373)	(84)	(2)		(105)			(105)	(105)
Income	2,809	61	313	259	203		3,645	846	37	264	216	489		1,807	1,807
Income classified by geographic location:															
North America, except United States	963		32	253		(575)	673	528		46	140		(303)	446	446
United States	348	3	3	163		(215)	302	360		9	109		(223)	251	251
Europe	3,645	257	19	522		(1,626)	2,817	2,387	170	10	566		(1,206)	1,997	1,997
Middle East/Africa/Oceania	556	92		15		(102)	561	308	64				(93)	272	272
Latin America	890	32		292		(332)	882	501	14		266		(213)	585	585
Other	1,898	55		38		(713)	1,278	939	9		99		(396)	620	620

Edgar Filing: Companhia Vale do Rio Doce - Form 6-K

a, other than an and China	685	86		16		(312)	475	455	8			(192)	2
	8,985	525	54	1,299		(3,875)	6,988	5,478	265	65	1,180	(2,626)	4,3
domestic market	1,651	161	899	261		(301)	2,671	1,027	118	637	159	(252)	1,6
	10,636	686	953	1,560		(4,176)	9,659	6,505	383	702	1,339	(2,878)	6,0
ets:													
roperty, plant and quipment, net	8,857	1,595	947	1,862	114		13,375	5,050	1,147	577	952	1	7,7
ditions to roperty, plant and quipment	1,959	110	173	464	34		2,740	453	173	399	120		1,1
estments in liated companies joint ventures other													
estments, net of vision for losses	629		97	226	692		1,644	387		70	219	377	1,0
ital employed	7,441	1,167	989	1,117	16		10,730	4,557	913	565	819	31	6,8

F-19

Table of Contents

Operating income by product after eliminations (unaudited)

Nine month period															
September 30, 2005															
2005															
Revenues									Revenues						
Value									Value						
added									added						
Net									Net						
Cost									Cost						
and									and						
depreciation, depletion and amortization									depreciation, depletion and amortization						
Operating income									Operating income						
Export	Domestic	Total	Value added	Net revenues	Cost and expenses	Depreciation, depletion and amortization	Operating income	Export	Domestic	Total	Value added	Net revenues	Cost and expenses	Depreciation, depletion and amortization	Operating income
4,208	1,113	5,321	(177)	5,144	(1,890)	3,254	(291)	2,963	2,264	598	2,862	(95)	2,767	(1,242)	1,525
1,167	272	1,439	(60)	1,379	(917)	462	(14)	448	663	184	847	(31)	816	(618)	198
44	15	59	(5)	54	(48)	6	(1)	5	30	10	40	(5)	35	(31)	4
261	138	399	(37)	362	(265)	97	(13)	84	307	141	448	(36)	412	(201)	211
5,680	1,538	7,218	(279)	6,939	(3,120)	3,819	(319)	3,500	3,264	933	4,197	(167)	4,030	(2,092)	1,938
	108	108	(9)	99	(61)	38	(5)	33		89	89	(14)	75	(38)	37
108	18	126	(5)	121	(114)	7	(19)	(12)	104	15	119	(4)	115	(66)	49
225	35	260	(5)	255	(143)	112	(26)	86	80	14	94	(3)	91	(44)	47
333	161	494	(19)	475	(318)	157	(50)	107	184	118	302	(21)	281	(148)	133
324	68	392	(23)	369	(323)	46	(19)	27	308	9	317	(13)	304	(258)	46
576	30	606	(4)	602	(288)	314	(21)	293	519	20	539	(2)	537	(175)	362
33		33		33	(31)	2		2	40		40		40	(35)	5
933	98	1,031	(27)	1,004	(642)	362	(40)	322	867	29	896	(15)	881	(468)	413
	658	658	(102)	556	(376)	180	(22)	158		450	450	(71)	379	(235)	144
	173	173	(25)	148	(91)	57	(3)	54		126	126	(21)	105	(64)	41
41	35	76	(7)	69	(70)	(1)	(2)	(3)	37	30	67	(5)	62	(77)	(15)
41	866	907	(134)	773	(537)	236	(27)	209	37	606	643	(97)	546	(376)	170
1	8	9	(6)	3	(170)	(167)		(167)	10	3	13	(2)	11	(84)	(73)
6,988	2,671	9,659	(465)	9,194	(4,787)	4,407	(436)	3,971	4,362	1,689	6,051	(302)	5,749	(3,168)	2,581

F-20

Table of Contents**12 Derivative financial instruments**

Volatility of interest rates, exchange rates and commodity prices are the main market risks to which we are exposed all three are managed through derivative instruments. These have the exclusive aim of reducing exposure to risk. We do not use derivatives for speculation purposes.

We monitor and evaluate our derivative positions on a regular basis and adjust our strategy in response to market conditions. We also periodically review the credit limits and credit worthiness of our counter-parties in these transactions. In view of the policies and practices established for operations with derivatives, management considers the occurrence of non-measurable risk situations as unlikely.

The asset (liability) balances and the change in fair value of derivative financial instruments are as follows (the quarterly information is unaudited):

	Interest rates (LIBOR)	Currencies	Gold	Alumina	Aluminum	Total
Unrealized gains (losses) at July 1, 2005	(9)	2	(30)	(22)	(54)	(113)
Financial settlement		(1)	3	7	7	16
Unrealized gains (losses) in the period	2		(8)	(13)	(47)	(66)
Effect of exchange rate changes			(2)	(2)	(5)	(9)
Unrealized gains (losses) at September 30, 2005	(7)	1	(37)	(30)	(99)	(172)
Unrealized gains (losses) at April 1, 2005	(12)	3	(31)	(50)	(113)	(203)
Financial settlement	4		2	9	9	24
Unrealized gains (losses) in the period		(1)	3	24	59	85
Effect of exchange rate changes	(1)		(4)	(5)	(9)	(19)
Unrealized gains (losses) at June 30, 2005	(9)	2	(30)	(22)	(54)	(113)
Unrealized gains (losses) at July 1, 2004	(25)	(30)	1	(30)	(37)	(121)
Financial settlement		3				3
Unrealized gains (losses) in the period	(5)	(1)		(5)	(25)	(36)
Effect of exchange rate changes	(2)	(3)		(2)	(3)	(10)
Unrealized gains (losses) at September 30, 2004	(32)	(31)	1	(37)	(65)	(164)

Unrealized gains (losses) at January 1, 2005	(17)	4	(37)	(55)	(127)	(232)
Financial settlement	8	(1)	7	23	26	63
Unrealized gains (losses) in the period	4	(2)	(2)	8	16	24
Effect of exchange rate changes	(2)		(5)	(6)	(14)	(27)
Unrealized gains (losses) at September 30, 2005	(7)	1	(37)	(30)	(99)	(172)
Unrealized gains (losses) at January 1, 2004	(32)	(46)	5	(18)		(91)
Initial consolidation of Albras					(20)	(20)
Financial settlement	1	17	(2)			16
Unrealized gains (losses) in the period	(1)	(2)	(2)	(19)	(44)	(68)
Effect of exchange rate changes					(1)	(1)
Unrealized gains (losses) at September 30, 2004	(32)	(31)	1	(37)	(65)	(164)

Unrealized gains (losses) in the period are included in our statement of income under the caption of financial expenses and foreign exchange on liabilities.

Table of Contents

Final maturity dates for the above instruments are as follows:

Interest rates (LIBOR)	October 2007
Currencies	December 2011
Gold	December 2008
Alumina	December 2008
Aluminum	December 2008

13 Subsequent events

- (a) On October 26, 2005, we issued notes of US\$ 300 due 2034, bearing interest of 7.65% per year in the same form as the US\$ 500, 8.25% guaranteed notes issued on January 15, 2004.
- (b) On October 14, 2005, we approved the payment of the second installment of the 2005 minimum dividend to stockholders of US\$ 500 as well as an additional dividend of US\$ 300. The total payment of US\$ 800, equivalent to US\$ 0.69 per outstanding share was paid on October 31, 2005. The value correspondig to US\$ 0.30 per common or preferred share outstanding was paid in the form of interest attributed to stockholders and the remaining US\$ 0.39 per share in from of dividends.

* * *

F-22

Table of Contents

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

COMPANHIA VALE DO RIO DOCE
(Registrant)

Date: November 15, 2005

By: /s/ Fabio de Oliveira Barbosa
Fabio de Oliveira
Barbosa

Chief Financial Officer