

AMERUS GROUP CO/IA
Form 10-Q
November 07, 2003

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UNITED STATES
SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 10-Q

(Mark One)

/ QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended September 30, 2003

OR

/ / TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to _____

Commission File Number 001-15166

AMERUS GROUP CO.

(Exact name of Registrant as specified in its charter)

IOWA
(State or other jurisdiction of
incorporation or organization)

42-1458424
(I.R.S. Employer
Identification No.)

699 Walnut Street
Des Moines, Iowa 50309-3948
(Address of principal executive offices)

Registrant's telephone number, including area code (515) 362-3600

Indicate by check mark whether the Registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes / x / No / /

Indicate by check mark whether the Registrant is an accelerated filer (as defined in Rule 12b-2 of the Exchange Act). Yes / x / No / /

The number of shares outstanding of each of the Registrant's classes of common stock on October 28, 2003 was as follows:

Common Stock	39,177,326 shares
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SAFE HARBOR STATEMENT

All statements, trend analyses and other information contained in this report relative to markets for our products and trends in our operations or financial results, as well as other statements which include words such as anticipate, believe, plan, estimate, expect, intend, and other similar expressions, constitute forward-looking statements under the Private Securities Litigation Reform Act of 1995. Factors that may cause our actual results to differ materially from those contemplated by these forward-looking statements include, among others, the following possibilities:

(a) general economic conditions and other factors, including prevailing interest rate levels and stock and bond market performance, which may affect our ability to sell our products, the market value of our investments and the lapse rate and profitability of policies; (b) our ability to achieve anticipated levels of operational efficiencies and cost-saving initiatives and to meet cash requirements based upon projected liquidity sources; (c) customer response to new products, distribution channels and marketing initiatives; (d) mortality, morbidity, and other factors which may affect the profitability of our insurance products; (e) our ability to develop and maintain effective risk management policies and procedures and to maintain adequate reserves for future policy benefits and claims; (f) changes in the federal income tax and other federal laws, regulations, and interpretations, including currently proposed federal measures that may significantly affect the insurance business including limitations on antitrust immunity, minimum solvency requirements, and changes to the tax advantages of life insurance and annuity products or programs with which they are used; (g) increasing competition in the sale of insurance and annuities and the recruitment of sales representatives; (h) regulatory changes, interpretations or pronouncements, including those relating to the regulation of insurance companies and the regulation and sale of their products; (i) our ratings and those of our subsidiaries by independent rating organizations which we believe are particularly important to the sale of our products; (j) the performance of our investment portfolios; (k) the impact of changes in standards of accounting; (l) our ability to integrate the business and operations of acquired entities; (m) expected protection products and accumulation products margins; (n) the impact of anticipated investment transactions; and (o) unanticipated litigation or regulatory investigations or examinations.

There can be no assurance that other factors not currently anticipated by us will not materially and adversely affect our results of operations. You are cautioned not to place undue reliance on any forward-looking statements made by us or on our behalf. Forward-looking statements speak only as of the date the statement was made. We undertake no obligation to update or revise any forward-looking statement.

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AMERUS GROUP CO.
CONSOLIDATED BALANCE SHEETS
(\$ in thousands)

	September 30, 2003	December 31, 2002
	(unaudited)	
Assets		
Investments:		
Securities available-for-sale at fair value:		
Fixed maturity securities	\$ 14,218,810	\$ 13,328,902
Equity securities	71,475	63,345
Short-term investments	23,308	32,318
Securities held for trading purposes at fair value:		
Fixed maturity securities	1,840,758	1,843,868
Equity securities	537	
Mortgage loans	939,975	883,034
Real estate	33	476
Policy loans	491,512	496,753
Other investments	389,756	283,794
	<hr/>	<hr/>
Total investments	17,976,164	16,932,490
Cash and cash equivalents	681,607	102,612
Accrued investment income	198,515	185,660
Premiums, fees and other receivables	40,886	13,082
Reinsurance receivables	663,020	865,930
Deferred policy acquisition costs	1,001,877	884,239
Value of business acquired	428,459	454,159
Goodwill	224,075	218,995
Property and equipment	49,016	74,188
Other assets	332,818	326,397
Separate account assets	243,464	235,913
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Total assets	\$ 21,839,901	\$ 20,293,665
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See accompanying notes to consolidated financial statements.

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AMERUS GROUP CO.
CONSOLIDATED BALANCE SHEETS (Continued)
(\$ in thousands)

	September 30, 2003	December 31, 2002
	(unaudited)	
Liabilities and Stockholders Equity		
Liabilities:		
Policy reserves and policyowner funds:		
Future life and annuity policy benefits	\$ 16,723,784	\$ 16,244,016
Policyowner funds	1,537,345	1,335,144
	18,261,129	17,579,160
Accrued expenses and other liabilities	869,770	283,836
Dividends payable to policyowners	353,828	303,062
Policy and contract claims	32,731	39,569
Income taxes payable	31,274	61,325
Deferred income taxes	83,251	16,499
Notes payable	552,670	511,353
Separate account liabilities	243,464	235,913
	20,428,117	19,030,717
Stockholders equity:		
Preferred Stock, no par value, 20,000,000 shares authorized, none issued		
Common Stock, no par value, 230,000,000 shares authorized; 43,816,580 shares issued and 39,171,878 shares outstanding in 2003; 43,656,280 shares issued and 39,011,578 shares outstanding in 2002	43,817	43,656
Additional paid-in capital	1,183,541	1,179,646
Accumulated other comprehensive income	114,197	88,522
Unearned compensation	(1,730)	(458)
Unallocated ESOP shares	(1,406)	(1,443)
Retained earnings	229,857	109,517
Treasury stock, at cost (4,644,702 shares in 2003 and 2002)	(156,492)	(156,492)
	1,411,784	1,262,948
Total liabilities and stockholders equity	\$ 21,839,901	\$ 20,293,665

See accompanying notes to consolidated financial statements.

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AMERUS GROUP CO.
CONSOLIDATED STATEMENTS OF INCOME
(\$ in thousands, except share data)

	For The Three Months Ended September 30,		For The Nine Months Ended September 30,	
	2003	2002	2003	2002
(unaudited)				
Revenues:				
Insurance premiums	\$ 64,355	\$ 80,926	\$ 225,597	\$ 263,262
Product charges	40,634	37,054	136,168	111,110
Net investment income	244,278	256,732	751,098	748,399
Realized/unrealized gains (losses) on investments	8,542	(21,951)	75,365	(122,574)
Other income	17,757	20,634	53,073	53,568
	<u>375,566</u>	<u>373,395</u>	<u>1,241,301</u>	<u>1,053,765</u>
Benefits and expenses:				
Policyowner benefits	195,020	225,201	673,145	643,648
Underwriting, acquisition and other expenses	40,734	38,485	114,533	122,276
Demutualization costs		722		1,186
Restructuring costs	1,551	2,569	17,415	10,780
Amortization of deferred policy acquisition costs and value of business acquired	47,780	35,289	147,755	103,452
Dividends to policyowners	22,016	24,377	86,330	72,000
	<u>307,101</u>	<u>326,643</u>	<u>1,039,178</u>	<u>953,342</u>
Income before interest and income tax expense	68,465	46,752	202,123	100,423
Interest expense	7,864	6,414	22,238	18,778
	<u>60,601</u>	<u>40,338</u>	<u>179,885</u>	<u>81,645</u>
Income before income tax expense	60,601	40,338	179,885	81,645
Income tax expense	19,766	13,848	59,545	25,978
	<u>40,835</u>	<u>26,490</u>	<u>120,340</u>	<u>55,667</u>
Net income	\$ 40,835	\$ 26,490	\$ 120,340	\$ 55,667
Net income per common share:				
Basic	\$ 1.04	\$ 0.67	\$ 3.07	\$ 1.38
Diluted	\$ 1.03	\$ 0.66	\$ 3.05	\$ 1.36
Weighted average common shares outstanding:				
Basic	39,208,151	39,497,355	39,144,872	40,327,236
Diluted	39,650,473	39,835,426	39,453,126	40,812,121

See accompanying notes to consolidated financial statements.

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AMERUS GROUP CO.
CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME
(\$ in thousands)

	For The Three Months Ended September 30,		For The Nine Months Ended September 30,	
	2003	2002	2003	2002
	(unaudited)			
Net income	\$ 40,835	\$ 26,490	\$ 120,340	\$ 55,667
Other comprehensive income (loss):				
Unrealized gains (losses) on securities:				
Unrealized holding gains (losses) arising during period	(46,732)	71,793	84,644	39,933
Less: Reclassification adjustment for gains (losses) included in net income	27,370	(15,625)	45,143	(57,085)
Other comprehensive income (loss), before tax	(74,102)	87,418	39,501	97,018
Income tax expense related to items of other comprehensive income	25,936	(30,596)	(13,826)	(33,956)
Other comprehensive income (loss), net of taxes	(48,166)	56,822	25,675	63,062
Comprehensive income (loss)	\$ (7,331)	\$ 83,312	\$ 146,015	\$ 118,729

See accompanying notes to consolidated financial statements.

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AMERUS GROUP CO.
CONSOLIDATED STATEMENTS OF STOCKHOLDERS' EQUITY
September 30, 2003
(\$ in thousands)

	Common Stock	Additional Paid-In Capital	Accumulated Other Comprehensive Income	Unearned Compensation
Balance at December 31, 2001	\$43,506	\$1,177,688	\$ 12,669	\$(727)
2002:				
Net income				
Net unrealized gain (loss) on securities			73,646	
Net unrealized gain (loss) on derivatives designated as cash flow hedges			3,434	
Stock issued under various incentive plans, net of forfeitures	150	5,730		269
Stock issued under exercise of warrants		(3,802)		
Purchase of treasury stock				
Dividends declared on common stock				
Allocation of shares in leveraged ESOP		30		
Minimum pension liability adjustment				(1,227)

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Balance at				
December 31,				
2002	43,656		1,179,646	88,522
2003				(458)
(unaudited):				
Net income				
Net				
unrealized				
gain				
(loss) on				
securities			\$22,219	\$14,349

See Notes to Consolidated Financial Statements (Unaudited).

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CONSOLIDATED CONDENSED BALANCE SHEETS

(In thousands, except share amounts)	March 31, 2015 (Unaudited)	December 31, 2014
ASSETS		
Current assets:		
Cash and cash equivalents	\$59,263	\$22,604
Accounts receivable, trade, less allowance of \$9,933 and \$10,017, respectively	246,353	266,727
Other receivables	22,179	20,316
Inventories and supplies	17,490	17,824
Prepaid taxes, licenses and permits	11,325	14,914
Current deferred income taxes	36,048	34,066
Income taxes receivable	7,686	23,435
Other current assets	25,250	26,458
Total current assets	425,594	426,344
Property and equipment	1,820,703	1,786,229
Less – accumulated depreciation	770,417	772,447
Property and equipment, net	1,050,286	1,013,782
Other non-current assets	42,644	40,336
Total assets	\$1,518,524	\$1,480,462
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current liabilities:		
Accounts payable	\$72,565	\$64,827
Insurance and claims accruals	73,625	73,814
Accrued payroll	31,827	28,121
Other current liabilities	20,233	19,768
Total current liabilities	198,250	186,530
Long-term debt, net of current portion	75,000	75,000
Other long-term liabilities	21,399	20,021
Insurance and claims accruals, net of current portion	128,845	123,445
Deferred income taxes	240,265	241,606
Commitments and contingencies		
Stockholders' equity:		
Common stock, \$0.01 par value, 200,000,000 shares authorized; 80,533,536 shares issued; 72,102,651 and 72,038,368 shares outstanding, respectively	805	805
Paid-in capital	102,967	101,803
Retained earnings	934,622	915,085
Accumulated other comprehensive loss	(10,298) (9,375)
Treasury stock, at cost; 8,430,885 and 8,495,168 shares, respectively	(173,331) (174,458)
Total stockholders' equity	854,765	833,860
Total liabilities and stockholders' equity	\$1,518,524	\$1,480,462
See Notes to Consolidated Financial Statements (Unaudited).		

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CONSOLIDATED STATEMENTS OF CASH FLOWS

(In thousands)	Three Months Ended March 31,	
	2015	2014
	(Unaudited)	
Cash flows from operating activities:		
Net income	\$23,142	\$14,339
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation	45,720	43,123
Deferred income taxes	(2,286) (6,294
Gain on disposal of property and equipment	(5,504) (4,647
Non-cash equity compensation	1,770	1,304
Insurance and claims accruals, net of current portion	5,400	(1,200
Other	(190) 203
Changes in certain working capital items:		
Accounts receivable, net	20,374	(12,647
Other current assets	19,361	(2,650
Accounts payable	9,220	8,405
Other current liabilities	3,979	19,273
Net cash provided by operating activities	120,986	59,209
Cash flows from investing activities:		
Additions to property and equipment	(108,735) (30,864
Proceeds from sales of property and equipment	23,870	14,818
Decrease in notes receivable	3,777	2,766
Net cash used in investing activities	(81,088) (13,280
Cash flows from financing activities:		
Dividends on common stock	(3,602) (3,636
Repurchases of common stock	—	(12,880
Tax withholding related to net share settlements of restricted stock awards	(368) —
Stock options exercised	703	3,133
Excess tax benefits from equity compensation	186	218
Net cash used in financing activities	(3,081) (13,165
Effect of exchange rate fluctuations on cash	(158) 26
Net increase in cash and cash equivalents	36,659	32,790
Cash and cash equivalents, beginning of period	22,604	23,678
Cash and cash equivalents, end of period	\$59,263	\$56,468
Supplemental disclosures of cash flow information:		
Interest paid	\$482	\$105
Income taxes paid	1,467	1,344
Supplemental schedule of non-cash investing activities:		
Notes receivable issued upon sale of property and equipment	\$5,917	\$3,452
Change in fair value of interest rate swap	87	—
Property and equipment acquired included in accounts payable	585	507
Property and equipment disposed included in other receivables	68	469

See Notes to Consolidated Financial Statements (Unaudited).

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WERNER ENTERPRISES, INC.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

(1) Credit Facilities

As of March 31, 2015, we have unsecured committed credit facilities with two banks as well as a term commitment with one of these banks. We have with Wells Fargo Bank, N.A., a \$175.0 million credit facility which will expire on May 31, 2016 and a \$75.0 million term commitment with principal due and payable on September 15, 2019. On March 5, 2015, we replaced our existing \$75.0 million credit agreement with BMO Harris Bank, N.A. with a new credit agreement. The new BMO Harris Bank agreement includes a \$75.0 million credit facility which will expire on March 5, 2020. Borrowings under these credit facilities and term note bear variable interest (0.7745% at March 31, 2015) based on the London Interbank Offered Rate (“LIBOR”), with interest on the term note effectively fixed at 2.5% with an interest rate swap agreement.

As of March 31, 2015, and December 31, 2014, our outstanding debt totaled \$75.0 million. The \$325.0 million of credit pursuant to these facilities is further reduced by \$32.7 million in stand-by letters of credit under which we are obligated. Each of the debt agreements includes, among other things, two financial covenants requiring us (i) not to exceed a maximum ratio of total debt to total capitalization and (ii) not to exceed a maximum ratio of total funded debt to earnings before interest, income taxes, depreciation and amortization (as such terms are defined in each credit facility). At March 31, 2015, we were in compliance with these covenants.

At March 31, 2015, the aggregate future maturities of long-term debt by year are as follows (in thousands):

2015	\$—
2016	—
2017	—
2018	—
2019	75,000
Total	\$75,000

The carrying amounts of our long-term debt approximate fair value due to the duration of the notes and the variable interest rates.

(2) Income Taxes

For the three-month period ended March 31, 2015, there were no material changes to the total amount of unrecognized tax benefits. We accrued interest expense of \$59 thousand and \$58 thousand during the three-month periods ended March 31, 2015 and March 31, 2014, respectively, excluding the reversal of accrued interest related to adjustments for the remeasurement of uncertain tax positions. Our total gross liability for unrecognized tax benefits at March 31, 2015, is \$8.8 million. If recognized, \$5.7 million of unrecognized tax benefits would impact our effective tax rate. Interest of \$1.7 million has been reflected as a component of the total liability. We expect no other significant increases or decreases for uncertain tax positions during the next twelve months.

We file U.S. federal income tax returns, as well as income tax returns in various states and several foreign jurisdictions. The years 2011 through 2014 are open for examination by the Internal Revenue Service (“IRS”), and various years are open for examination by state and foreign tax authorities. State and foreign jurisdictional statutes of limitations generally range from three to four years.

(3) Commitments and Contingencies

As of March 31, 2015, we have committed to property and equipment purchases of approximately \$150.8 million. We are involved in certain claims and pending litigation arising in the ordinary course of business. At this time, management believes the ultimate resolution of these matters will not materially affect our consolidated financial statements.

(4) Earnings Per Share

Basic earnings per share is computed by dividing net income by the weighted average number of common shares outstanding during the period. Diluted earnings per share is computed by dividing net income by the weighted average number of common shares outstanding plus the effect of dilutive potential common shares outstanding during the period using the treasury stock

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method. Dilutive potential common shares include outstanding stock options and restricted stock awards. There are no differences in the numerators of our computations of basic and diluted earnings per share for any period presented. The computation of basic and diluted earnings per share is shown below (in thousands, except per share amounts).

	Three Months Ended	
	March 31,	
	2015	2014
Net income	\$23,142	\$14,339
Weighted average common shares outstanding	72,067	72,676
Dilutive effect of stock-based awards	475	493
Shares used in computing diluted earnings per share	72,542	73,169
Basic earnings per share	\$0.32	\$0.20
Diluted earnings per share	\$0.32	\$0.20

There were no options to purchase shares of common stock that were outstanding during the periods indicated above that were excluded from the computation of diluted earnings per share because the option purchase price was greater than the average market price of the common shares during the period. Performance awards are excluded from the calculation of dilutive potential common shares until the threshold performance conditions have been satisfied.

(5) Equity Compensation

The Werner Enterprises, Inc. Amended and Restated Equity Plan (the "Equity Plan"), approved by the Company's shareholders, provides for grants to employees and non-employee directors of the Company in the form of nonqualified stock options, restricted stock and units ("restricted awards"), performance stock and units ("performance awards"), and stock appreciation rights. The Board of Directors or the Compensation Committee of our Board of Directors determines the terms of each award, including the type, recipients, number of shares subject to and vesting conditions of each award. No awards of stock appreciation rights have been issued under the Equity Plan to date. The maximum number of shares of common stock that may be awarded under the Equity Plan is 20,000,000 shares. The maximum aggregate number of shares that may be awarded to any one person in any one calendar year under the Equity Plan is 500,000. As of March 31, 2015, there were 7,160,434 shares available for granting additional awards. Equity compensation expense is included in salaries, wages and benefits within the Consolidated Statements of Income. As of March 31, 2015, the total unrecognized compensation cost related to non-vested equity compensation awards was approximately \$14.5 million and is expected to be recognized over a weighted average period of 2.6 years.

The following table summarizes the equity compensation expense and related income tax benefit recognized in the Consolidated Statements of Income (in thousands):

	Three Months Ended	
	March 31,	
	2015	2014
Stock options:		
Pre-tax compensation expense	\$17	\$30
Tax benefit	7	12
Stock option expense, net of tax	\$10	\$18
Restricted awards:		
Pre-tax compensation expense	\$1,017	\$995
Tax benefit	402	401
Restricted award expense, net of tax	\$615	\$594
Performance awards:		
Pre-tax compensation expense	\$755	\$286
Tax benefit	298	115
Performance award expense, net of tax	\$457	\$171

We do not have a formal policy for issuing shares upon an exercise of stock options or vesting of restricted and performance awards. Such shares are generally issued from treasury stock. From time to time, we repurchase shares of our common stock, the

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timing and amount of which depends on market and other factors. Historically, the shares acquired from such repurchases have provided us with sufficient quantities of stock to issue for equity compensation. Based on current treasury stock levels, we do not expect to repurchase additional shares specifically for equity compensation during 2015.

Stock Options

Stock options are granted at prices equal to the market value of the common stock on the date the option award is granted. Option awards currently outstanding become exercisable in installments from 24 to 72 months after the date of grant. The options are exercisable over a period not to exceed ten years, one day from the date of grant.

The following table summarizes stock option activity for the three months ended March 31, 2015:

	Number of Options (in thousands)	Weighted Average Exercise Price (\$)	Weighted Average Remaining Contractual Term (Years)	Aggregate Intrinsic Value (in thousands)
Outstanding at beginning of period	248	\$ 18.18		
Granted	—	—		
Exercised	(40) 17.47		
Forfeited	—	—		
Expired	—	—		
Outstanding at end of period	208	18.32	3.74	\$2,726
Exercisable at end of period	161	17.77	3.25	\$2,194

We did not grant any stock options during the three-month periods ended March 31, 2015 and March 31, 2014. The fair value of stock option grants is estimated using a Black-Scholes valuation model. The total intrinsic value of stock options exercised was \$0.6 million and \$1.4 million for the three-month periods ended March 31, 2015 and March 31, 2014, respectively.

Restricted Awards

Restricted stock entitles the holder to shares of common stock when the award vests. Restricted stock units entitle the holder to a combination of cash or stock equal to the value of common stock when the unit vests. The value of these shares may fluctuate according to market conditions and other factors. Restricted awards currently outstanding vest over periods ranging from 12 to 84 months from the grant date of the award. The restricted awards do not confer any voting or dividend rights to recipients until such shares vest and do not have any post-vesting sales restrictions.

The following table summarizes restricted award activity for the three months ended March 31, 2015:

	Number of Restricted Awards (in thousands)	Weighted Average Grant Date Fair Value (\$)
Nonvested at beginning of period	643	\$22.92
Granted	—	—
Vested	—	—
Forfeited	—	—
Nonvested at end of period	643	22.92

We did not grant any restricted awards during the three-month periods ended March 31, 2015 and March 31, 2014. We estimate the fair value of restricted awards based upon the market price of the underlying common stock on the date of grant, reduced by the present value of estimated future dividends because the awards are not entitled to receive dividends prior to vesting. Our estimate of future dividends is based on the most recent quarterly dividend rate at the time of grant, adjusted for any known future changes in the dividend rate. Cash settled restricted stock units are

recorded as a liability within the Consolidated Balance Sheets and are adjusted to fair value each reporting period. No restricted awards vested during the three-month periods ended March 31, 2015 and March 31, 2014. When restricted awards vest, we withhold shares based on the closing stock price on the vesting date to settle the employees' minimum statutory obligation for the applicable income and other employment taxes. Total cash remitted for the employees' tax obligations to the

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relevant taxing authorities is reflected as a financing activity within the Consolidated Statements of Cash Flows, and the shares withheld to satisfy the minimum tax withholding obligations are recorded as treasury stock.

Performance Awards

Performance awards entitle the recipient to shares of common stock upon attainment of performance objectives as pre-established by the Compensation Committee. If the performance objectives are achieved, performance awards currently outstanding vest, subject to continued employment, over periods ranging from 12 to 60 months from the grant date of the award. The performance awards do not confer any voting or dividend rights to recipients until such shares vest and do not have any post-vesting sales restrictions.

The following table summarizes performance award activity for the three months ended March 31, 2015:

	Number of Performance Awards (in thousands)	Weighted Average Grant Date Fair Value (\$)
Nonvested at beginning of period	183	\$25.06
Granted	202	28.79
Vested	(37) 25.06
Forfeited	—	—
Nonvested at end of period	348	27.22

We granted performance awards (in thousands) totaling 202 shares and 183 shares during the three-month periods ended March 31, 2015 and March 31, 2014, respectively. The performance awards are earned based upon the level of attainment by the Company of specified performance objectives related to earnings per share for the fiscal year, as established by the Compensation Committee. The number of shares which are ultimately earned for the 2015 awards will range from 0 percent to 132 percent of the target number based on the level of attainment of the performance objectives and ranged from 0 percent to 133 percent for the 2014 awards. We estimate the fair value of performance awards based upon the market price of the underlying common stock on the date of grant, reduced by the present value of estimated future dividends because the awards are not entitled to receive dividends prior to vesting. Our estimate of future dividends is based on the most recent quarterly dividend rate at the time of grant, adjusted for any known future changes in the dividend rate.

The present value of estimated future dividends was calculated using the following assumptions:

	Three Months Ended March 31,			
	2015		2014	
Dividends per share (quarterly amounts)	\$0.05		\$0.05	
Risk-free interest rate	1.6	%	1.5	%

During the three-month period ended March 31, 2015, the Compensation Committee determined that the 2014 fiscal year performance objectives were achieved at the target level and 182,813 shares of common stock were earned, subject to time-based vesting. The vesting date fair value of the performance awards vested during the three-month period ended March 31, 2015 was \$1.1 million. We withheld shares based on the closing stock price on the vesting date to settle the employees' minimum statutory obligation for the applicable income and other employment taxes. Total cash remitted for employees' tax obligations to the relevant taxing authorities is reflected as a financing activity within the Consolidated Statements of Cash Flows, and the shares withheld to satisfy the minimum tax withholding obligations are recorded as treasury stock.

(6) Segment Information

We have two reportable segments – Truckload Transportation Services (“Truckload”) and Value Added Services (“VAS”).

The Truckload segment consists of two operating units, One-Way Truckload and Specialized Services, that are aggregated because they have similar economic characteristics and meet the other aggregation criteria described in the accounting guidance for segment reporting. One-Way Truckload is comprised of the following operating fleets: (i) the regional short-haul (“Regional”) fleet transports a variety of consumer nondurable products and other commodities in truckload quantities within geographic regions across the United States using dry van trailers; (ii) the medium-to-long-haul van (“Van”) fleet provides comparable truckload van service over irregular routes; and (iii) the expedited (“Expedited”) fleet provides time-sensitive truckload services utilizing driver

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teams. Specialized Services provides truckload services dedicated to a specific customer, generally for a retail distribution center or manufacturing facility, including services for products requiring specialized trailers such as flatbed or temperature-controlled trailers. Revenues for the Truckload segment include a small amount of non-trucking revenues which consist primarily of the portion of shipments delivered to or from Mexico where we utilize a third-party capacity provider.

The VAS segment generates the majority of our non-trucking revenues through four operating units that provide non-trucking services to our customers. These four VAS operating units are as follows: (i) truck brokerage (“Brokerage”) uses contracted carriers to complete customer shipments; (ii) freight management (“Freight Management”) offers a full range of single-source logistics management services and solutions; (iii) the intermodal (“Intermodal”) unit offers rail transportation through alliances with rail and drayage providers as an alternative to truck transportation; and (iv) Werner Global Logistics international (“WGL”) provides complete management of global shipments from origin to destination using a combination of air, ocean, truck and rail transportation modes.

We generate other revenues from transportation-related activities such as third-party equipment maintenance and equipment leasing and other business activities. None of these operations meets the quantitative reporting thresholds. As a result, these operations are grouped in “Other” in the table below. “Corporate” includes revenues and expenses that are incidental to our activities and are not attributable to any of our operating segments. We do not prepare separate balance sheets by segment and, as a result, assets are not separately identifiable by segment. Inter-segment eliminations in the table below represent transactions between reporting segments that are eliminated in consolidation. The following table summarizes our segment information (in thousands):

	Three Months Ended March 31,	
	2015	2014
Revenues		
Truckload Transportation Services	\$390,563	\$403,185
Value Added Services	90,860	85,154
Other	13,985	3,989
Corporate	521	558
Subtotal	495,929	492,886
Inter-segment eliminations	(275) (864
Total	\$495,654	\$492,022
Operating Income		
Truckload Transportation Services	\$35,842	\$20,780
Value Added Services	2,449	1,855
Other	(445) 484
Corporate	339	322
Total	\$38,185	\$23,441

(7) Derivative Financial Instrument

In the normal course of business we are subject to risk from adverse fluctuations in foreign exchange and interest rates and commodity prices. We manage our risks for interest rate changes through use of an interest rate swap. At March 31, 2015, we had one interest rate swap outstanding, which matures in September 2019, with a notional value of \$75.0 million and a fair value loss of \$2.0 million. The counterparty to this contract is a major financial institution. We are exposed to credit loss in the event of non-performance by the counterparty. We do not use derivative instruments for trading or speculative purposes and have no derivative financial instruments to reduce our exposure to fuel price fluctuations.

Our objective in managing exposure to interest rate risk is to limit the impact on earnings and cash flow. The extent to which we use such instruments is dependent on our access to these contracts in the financial markets and our success using other methods.

Our outstanding derivative financial instrument is recognized as an other long-term liability in the Consolidated Balance Sheets at fair value. The interest rate swap is accounted for as a cash flow hedging instrument. At inception, we formally designated and documented the financial instrument as a hedge of a specific underlying exposure, the risk management objective, and the

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manner in which effectiveness of the hedge will be assessed. We formally assesses, both at inception and at each reporting period thereafter, whether the derivative financial instrument is effective in offsetting changes in cash flows of the related underlying exposure. All changes in fair value of outstanding derivatives in cash flow hedges, except any ineffective portion, are recorded in other comprehensive income until earnings are impacted by the hedged transaction. Classification of the gain or loss in the Consolidated Statements of Income upon release from comprehensive income is the same as that of the underlying exposure. Any ineffective portion of the change in fair value of the instruments is recognized immediately in earnings.

We discontinue the use of hedge accounting prospectively when (i) the derivative instrument is no longer effective in offsetting changes in fair value or cash flows of the underlying hedged item; (ii) the derivative instrument expires, is sold, terminated or exercised; or (iii) designating the derivative instrument as a hedge is no longer appropriate.

Should we discontinue hedge accounting because it is no longer probable that an anticipated transaction will occur in the originally expected period, or within an additional two-month period thereafter, changes to fair value accumulated in other comprehensive income would be recognized immediately in earnings.

FASB ASC 815-10 requires companies to recognize the derivative instrument as an asset or a liability at fair value in the statement of financial position. Fair value of the derivative instrument is required to be measured under the FASB's Fair Value Measurements and Disclosures guidance, which establishes a hierarchy that distinguishes between market participant assumptions based on market data obtained from sources independent of the reporting entity (observable inputs that are classified within Levels 1 and 2 of the hierarchy) and the reporting entity's own assumptions about market participant assumptions (unobservable inputs classified within Level 3 of the hierarchy). Level 1 inputs use quoted prices (unadjusted) in active markets for identical assets or liabilities that we have the ability to access. Level 2 inputs are inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly or indirectly. Level 3 inputs are unobservable inputs for the asset or liability, which are typically based on an entity's own assumptions, as there is little, if any, related market activity. The fair value of our interest rate swap is based on Level 2 inputs.

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Item 2. Management’s Discussion and Analysis of Financial Condition and Results of Operations.

Management’s Discussion and Analysis of Financial Condition and Results of Operations (the “MD&A”) summarizes the financial statements from management’s perspective with respect to our financial condition, results of operations, liquidity and other factors that may affect actual results. The MD&A is organized in the following sections:

- Overview
- Results of Operations
- Liquidity and Capital Resources
- Contractual Obligations and Commercial Commitments
- Off-Balance Sheet Arrangements
- Regulations
- Critical Accounting Policies and Estimates
- Accounting Standards

The MD&A should be read in conjunction with our 2014 Form 10-K.

Overview:

We have two reportable segments, Truckload Transportation Services ("Truckload") and Value Added Services ("VAS"), and we operate in the truckload and logistics sectors of the transportation industry. In the truckload sector, we focus on transporting consumer nondurable products that generally ship more consistently throughout the year. In the logistics sector, besides managing transportation requirements for individual customers, we provide additional sources of truck capacity, alternative modes of transportation, a global delivery network and systems analysis to optimize transportation needs. Our success depends on our ability to efficiently and effectively manage our resources in the delivery of truckload transportation and logistics services to our customers. Resource requirements vary with customer demand, which may be subject to seasonal or general economic conditions. Our ability to adapt to changes in customer transportation requirements is essential to efficiently deploy resources and make capital investments in tractors and trailers (with respect to our Truckload segment) or obtain qualified third-party capacity at a reasonable price (with respect to our VAS segment). Although our business volume is not highly concentrated, we may also be affected by our customers’ financial failures or loss of customer business.

Revenues for our Truckload segment operating units (One-Way Truckload and Specialized Services) are typically generated on a per-mile basis and also include revenues such as stop charges, loading and unloading charges, equipment detention charges and equipment repositioning charges. To mitigate our risk to fuel price increases, we recover from our customers additional fuel surcharges that generally recoup a majority of the increased fuel costs; however, we cannot assure that current recovery levels will continue in future periods. Because fuel surcharge revenues fluctuate in response to changes in fuel costs, we identify them separately and exclude them from the statistical calculations to provide a more meaningful comparison between periods. The key statistics used to evaluate trucking revenues, net of fuel surcharge, are (i) average revenues per tractor per week, (ii) average percentage of empty miles (miles without trailer cargo), (iii) average trip length (in loaded miles) and (iv) average number of tractors in service. General economic conditions, seasonal trucking industry freight patterns and industry capacity are important factors that impact these statistics. Our Truckload segment also generates a small amount of revenues categorized as non-trucking revenues, related to shipments delivered to or from Mexico where the Truckload segment utilizes a third-party capacity provider. We exclude such revenues from the statistical calculations.

Our most significant resource requirements are company drivers, independent contractors, tractors and trailers. Independent contractors supply their own tractors and drivers and are responsible for their operating expenses. Our financial results are affected by company driver and independent contractor availability and the markets for new and used revenue equipment. We are self-insured for a significant portion of bodily injury, property damage and cargo claims; workers’ compensation claims; and associate health claims (supplemented by premium-based insurance coverage above certain dollar levels). For that reason, our financial results may also be affected by driver safety, medical costs, weather, legal and regulatory environments and insurance coverage costs to protect against catastrophic losses.

The operating ratio is a common industry measure used to evaluate our profitability and that of our Truckload segment operating fleets. The operating ratio consists of operating expenses expressed as a percentage of operating revenues.

The most significant variable expenses that impact the Truckload segment are driver salaries and benefits, fuel, fuel taxes (included in taxes and licenses expense), payments to independent contractors (included in rent and purchased transportation expense), supplies and maintenance and insurance and claims. As discussed further in the comparison of operating results for first quarter 2015 to first quarter 2014, several industry-wide issues have caused, and could continue to cause, costs to increase in future periods. These issues include shortages of drivers or independent contractors, changing fuel prices, higher new truck and trailer purchase prices and compliance with new or proposed regulations. Our main fixed costs include depreciation expense for tractors and trailers and equipment licensing fees (included in taxes and licenses expense). The Truckload segment requires substantial cash expenditures

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for tractor and trailer purchases. We fund these purchases with net cash from operations and financing available under our existing credit facilities, as management deems necessary.

We provide non-trucking services primarily through the four operating units within our VAS segment (Brokerage, Freight Management, Intermodal and Werner Global Logistics international). Unlike our Truckload segment, the VAS segment is less asset-intensive and is instead dependent upon qualified associates, information systems and qualified third-party capacity providers. The largest expense item related to the VAS segment is the cost of purchased transportation we pay to third-party capacity providers. This expense item is recorded as rent and purchased transportation expense. Other operating expenses consist primarily of salaries, wages and benefits. We evaluate the VAS segment's financial performance by reviewing the gross margin percentage (revenues less rent and purchased transportation expenses expressed as a percentage of revenues) and the operating income percentage. The gross margin percentage can be impacted by the rates charged to customers and the costs of securing third-party capacity. We generally do not have contracted long-term rates for the cost of third-party capacity, and we cannot assure that our operating results will not be adversely impacted in the future if our ability to obtain qualified third-party capacity providers changes or the rates of such providers increase.

Results of Operations:

The following table sets forth the Consolidated Statements of Income in dollars and as a percentage of total operating revenues and the percentage increase or decrease in the dollar amounts of those items compared to the prior year.

	Three Months Ended March 31,				Percentage Change in Dollar Amounts 2015 to 2014	
	2015	%	2014	%	%	%
(Amounts in thousands)	\$		\$			
Operating revenues	\$495,654	100.0	\$492,022	100.0	0.7	%
Operating expenses:						
Salaries, wages and benefits	151,465	30.6	134,713	27.4	12.4	%
Fuel	52,760	10.6	91,075	18.5	(42.1)	%)
Supplies and maintenance	47,657	9.6	45,854	9.3	3.9	%
Taxes and licenses	21,080	4.3	20,832	4.2	1.2	%
Insurance and claims	22,047	4.4	20,206	4.1	9.1	%
Depreciation	45,720	9.2	43,123	8.8	6.0	%
Rent and purchased transportation	113,748	23.0	111,646	22.7	1.9	%
Communications and utilities	3,678	0.7	3,499	0.7	5.1	%
Other	(686))(0.1)	(2,367))(0.5)	71.0	%
Total operating expenses	457,469	92.3	468,581	95.2	(2.4)	%)
Operating income	38,185	7.7	23,441	4.8	62.9	%
Total other expense (income)	(66))—	(557))(0.1)	88.2	%
Income before income taxes	38,251	7.7	23,998	4.9	59.4	%
Income taxes	15,109	3.0	9,659	2.0	56.4	%
Net income	\$23,142	4.7	\$14,339	2.9	61.4	%

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The following tables set forth the operating revenues, operating expenses and operating income for the Truckload segment, as well as certain statistical data regarding our Truckload segment operations for the periods indicated.

	Three Months Ended			
	March 31, 2015		2014	
Truckload Transportation Services (amounts in thousands)	\$	%	\$	%
Trucking revenues, net of fuel surcharge	\$329,134		\$311,522	
Trucking fuel surcharge revenues	56,438		87,021	
Non-trucking and other operating revenues	4,991		4,642	
Operating revenues	390,563	100.0	403,185	100.0
Operating expenses	354,721	90.8	382,405	94.8
Operating income	\$35,842	9.2	\$20,780	5.2

Truckload Transportation Services	Three Months Ended				
	March 31, 2015		2014		% Change
		%		%	
Operating ratio, net of fuel surcharge revenues ⁽¹⁾	89.3	%	93.4	%	
Average revenues per tractor per week ⁽²⁾	\$3,610		\$3,422		5.5 %
Average trip length in miles (loaded)	482		466		3.4 %
Average percentage of empty miles ⁽³⁾	12.15	%	11.97	%	1.5 %
Average tractors in service	7,013		7,004		0.1 %
Total trailers (at quarter end)	22,000		21,650		
Total tractors (at quarter end):					
Company	6,460		6,380		
Independent contractor	650		700		
Total tractors	7,110		7,080		

Calculated as if fuel surcharge revenues are excluded from total revenues and instead reported as a reduction of (1) operating expenses, which provides a more consistent basis for comparing results of operations from period to period.

(2) Net of fuel surcharge revenues.

(3) "Empty" refers to miles without trailer cargo.

The following tables set forth the VAS segment's revenues, rent and purchased transportation expense, gross margin, other operating expenses (primarily salaries, wages and benefits expense) and operating income, as well as certain statistical data regarding the VAS segment.

	Three Months Ended			
	March 31, 2015		2014	
Value Added Services (amounts in thousands)	\$	%	\$	%
Operating revenues	\$90,860	100.0	\$85,154	100.0
Rent and purchased transportation expense	77,873	85.7	72,554	85.2
Gross margin	12,987	14.3	12,600	14.8
Other operating expenses	10,538	11.6	10,745	12.6
Operating income	\$2,449	2.7	\$1,855	2.2

Value Added Services	Three Months Ended		% Change
	2015	2014	
Average tractors in service	50	47	6.4 %
Total trailers (at quarter end)	1,805	1,930	(6.5)%
Total tractors (at quarter end)	50	45	11.1 %

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Three Months Ended March 31, 2015 Compared to Three Months Ended March 31, 2014

Operating Revenues

Operating revenues increased 0.7% for the three months ended March 31, 2015, compared to the same period of the prior year. When comparing first quarter 2015 to first quarter 2014, Truckload segment revenues decreased \$12.6 million, or 3.1%, and VAS revenues increased \$5.7 million, or 6.7%.

Within the Truckload segment, freight demand demonstrated consistent strength in first quarter 2015, resulting in one of the better first quarter freight markets in the last six years. Our average daily freight pre-books (as measured by our morning percentage of loads available to trucks available in our One-Way Truckload network, which includes medium-to-long-haul, Van, Expedited and short-haul Regional fleets) were stronger than a normal first quarter. Freight demand showed increasingly positive momentum throughout the quarter, consistent with normal seasonal trends. In first quarter 2014, there was widespread severe winter weather in the first two months of 2014 which caused significant freight disruption and weather-related costs. Once the weather improved in March 2014, there was an unusual spike in freight demand for several weeks resulting from clearing the backlog of freight shipments. Freight demand remained firm for the month of April 2015.

We believe a strengthening economy combined with constrained truck capacity is contributing to improved freight demand. Truck capacity is challenged by an extremely competitive driver recruiting market and heightened regulatory cost increases for truck ownership and safety; we expect this favorable trend for freight demand will continue.

Trucking revenues, net of fuel surcharge, increased 5.7% in first quarter 2015 compared to first quarter 2014 due to a 5.5% increase in average revenues per tractor per week, net of fuel surcharge, and a 0.1% increase in the average number of tractors in service. Continued focus on securing driver friendly, highly productive freight and improved freight selection using our proprietary freight optimization system enabled us to raise our average miles per truck by 2.0% compared to first quarter 2014. Average revenues per total mile, net of fuel surcharge, increased 3.5% in first quarter 2015 compared to first quarter 2014, noting that our average length of haul increased 3.4% over the same period.

We are making continued progress implementing sustainable rate increases with our customers. These efforts are ongoing as we move forward in 2015 and work to recoup the cost increases associated with more expensive equipment, a shrinking supply of qualified drivers and an increasingly challenging regulatory environment.

The average number of tractors in service in the Truckload segment increased 0.1% to 7,013 in first quarter 2015 from 7,004 in first quarter 2014. On the strength of improved driver recruiting and retention in March 2015, we ended first quarter 2015 with 7,110 tractors in the Truckload segment (3,680 in our Specialized Services unit and 3,430 in our One-Way Truckload unit), an increase of 60 trucks from the end of fourth quarter 2014. In mid-August 2014, we increased pay by varying percentage amounts for many drivers in certain fleets within our One-Way Truckload unit. After these driver pay changes, our driver and truck count increased from July 2014 levels. Additionally, over the last several months, we increased driver pay in multiple Dedicated fleets, most of which were funded by customer rate increases to ensure truck capacity. We cannot predict whether future driver shortages, if any, will adversely affect our ability to maintain our fleet size. If such a driver market shortage were to occur, it could result in a fleet size reduction, and our results of operations could be adversely affected.

Trucking fuel surcharge revenues represent collections from customers for the increase in fuel and fuel-related expenses, including the fuel component of our independent contractor cost (recorded as rent and purchased transportation expense) and fuel taxes (recorded in taxes and licenses expense), when diesel fuel prices rise.

Conversely, when fuel prices decrease, fuel surcharge revenues decrease. These revenues decreased 35.1% to \$56.4 million in first quarter 2015 from \$87.0 million in first quarter 2014 due to lower average fuel prices in the 2015 quarter. To lessen the effect of fluctuating fuel prices on our margins, we collect fuel surcharge revenues from our customers for the cost of diesel fuel and taxes in excess of specified base fuel price levels according to terms in our customer contracts. Fuel surcharge rates generally adjust weekly based on an independent U.S. Department of Energy fuel price survey which is released every Monday. Our fuel surcharge programs are designed to (i) recoup higher fuel costs from customers when fuel prices rise and (ii) provide customers with the benefit of lower fuel costs when fuel prices decline. These programs generally enable us to recover a majority, but not all, of the fuel price increases. The remaining portion is generally not recoverable because it results from empty and out-of-route miles (which are not

billable to customers) and truck idle time. Fuel prices that change rapidly in short time periods also impact our recovery because the surcharge rate in most programs only changes once per week.

VAS revenues are generated by its four operating units and exclude revenues for full truckload shipments transferred to the Truckload segment, which are recorded as trucking revenues by the Truckload segment. VAS also recorded revenue and brokered freight expense of \$0.3 million in first quarter 2015 and \$0.9 million in first quarter 2014 for Intermodal drayage movements performed by the Truckload segment (also recorded as trucking revenue by the Truckload segment), and these transactions between reporting segments are eliminated in consolidation. VAS revenues increased 6.7% to \$90.9 million in first quarter 2015 from \$85.2 million in first quarter 2014. Our on-going efforts to address customer pricing, contractual and operational issues within

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VAS are beginning to impact results. Although the VAS gross margin percentage of 14.3% in first quarter 2015 was lower than the gross margin percentage of 14.8% in first quarter 2014, it improved sequentially from the 13.6% gross margin percentage in fourth quarter 2014. VAS operating income percentage for first quarter 2015 of 2.7% was better than both the 2.2% for first quarter 2014 and the 2.4% for fourth quarter 2014.

Operating Expenses

Our operating ratio (operating expenses expressed as a percentage of operating revenues) was 92.3% for the three months ended March 31, 2015, compared to 95.2% for the three months ended March 31, 2014. Expense items that impacted the overall operating ratio are described on the following pages. The tables on pages 15 and 16 show the Consolidated Statements of Income in dollars and as a percentage of total operating revenues and the percentage increase or decrease in the dollar amounts of those items compared to the same quarter of the prior year, as well as the operating ratios, operating margins, and certain statistical information for our two reportable segments, Truckload and VAS.

Salaries, wages and benefits increased \$16.8 million, or 12.4%, in first quarter 2015 compared to first quarter 2014 and increased 3.2% as a percentage of operating revenues to 30.6%. The higher dollar amount of salaries, wages and benefits expense was due primarily to higher driver and non-driver salaries and payroll related fringe benefits, offset partially by lower health insurance expense which declined due to improved claims experience. When evaluated on a per-mile basis, driver and non-driver salaries, wages and benefits increased as well, which we primarily attribute to higher driver pay. In mid-August 2014, we increased pay by varying percentage amounts for many drivers within our One-Way Truckload unit. Additionally, over the last several months, we increased driver pay in multiple Dedicated fleets, most of which were funded by customer rate increases to ensure capacity. Non-driver salaries, wages and benefits in the non-trucking VAS segment decreased 4.4%.

We renewed our workers' compensation insurance coverage for the policy year beginning April 1, 2015. Our coverage levels are the same as the prior policy year. We continue to maintain a self-insurance retention of \$1.0 million per claim. Our workers' compensation insurance premiums for the policy year beginning April 2015 were similar to those for the previous policy year.

The driver recruiting market remained very challenging during first quarter 2015. Several difficult market factors persist including a declining number of, and increased competition for, driver training school graduates, a gradually declining national unemployment rate, aging truck driver demographics and increased truck safety regulations. Beginning with the second half of 2014, many large truckload carriers, including Werner, increased driver pay rates per mile and achieved mileage productivity improvements. This led to lower driver turnover and a more competitive driver recruiting market. We are unable to predict whether we will experience future driver shortages. If such a shortage were to occur and additional driver pay rate increases became necessary to attract and retain drivers, our results of operations would be negatively impacted to the extent that we could not obtain corresponding freight rate increases.

Fuel decreased \$38.3 million or 42.1% in first quarter 2015 compared to first quarter 2014 and decreased 7.9% as a percentage of operating revenues due primarily to lower average diesel fuel prices. Average diesel fuel prices were \$1.30 per gallon lower in first quarter 2015 than in first quarter 2014.

We continue to employ measures to improve our fuel miles per gallon ("mpg") such as (i) limiting truck engine idle time, (ii) optimizing the speed, weight and specifications of our equipment and (iii) implementing mpg-enhancing equipment changes to our fleet including new trucks with U.S. Environmental Protection Agency (the "EPA") 2010 compliant engines, more aerodynamic truck features, idle reduction systems, tire inflation systems and trailer skirts to reduce our fuel gallons purchased. However, fuel savings from mpg improvement is offset by higher depreciation expense and the additional cost of diesel exhaust fluid (required in tractors with engines that meet the 2010 EPA emission standards). Although our fuel management programs require significant capital investment and research and development, we intend to continue these and other environmentally conscious initiatives, including our active participation as an EPA SmartWay Transport Partner. The SmartWay Transport Partnership is a national voluntary program developed by the EPA and freight industry representatives to reduce greenhouse gases and air pollution and promote cleaner, more efficient ground freight transportation.

For April 2015, the average diesel fuel price per gallon was approximately \$1.29 lower than the average diesel fuel price per gallon in the same period of 2014 and approximately \$1.23 lower than in second quarter 2014.

Shortages of fuel, increases in fuel prices and petroleum product rationing can have a materially adverse effect on our operations and profitability. We are unable to predict whether fuel price levels will increase or decrease in the future or the extent to which fuel surcharges will be collected from customers. As of March 31, 2015, we had no derivative financial instruments to reduce our exposure to fuel price fluctuations.

Supplies and maintenance increased \$1.8 million or 3.9% in first quarter 2015 compared to first quarter 2014 and increased 0.3% as a percentage of operating revenues. Increased driver advertising and other driver related expenses and higher company

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driver miles in first quarter 2015 compared to first quarter 2014 were primarily responsible for the increase in supplies and maintenance. The average age of our company truck fleet was 2.1 years at the end of first quarter 2015, 2.5 years at the end of first quarter of 2014 and 2.2 years at the end of fourth quarter 2014.

Taxes and licenses increased \$0.2 million or 1.2% in first quarter 2015 compared to first quarter 2014 and increased 0.1% as a percentage of operating revenues. The increase resulted from driving more miles in first quarter 2015 than in first quarter 2014.

Insurance and claims increased \$1.8 million or 9.1% in first quarter 2015 compared to first quarter 2014 and increased 0.3% as a percentage of operating revenues. The increase in first quarter 2015 compared to first quarter 2014 was primarily the result of higher costs related to large dollar liability claims. We had better experience and lower expense on new smaller dollar liability claims in first quarter 2015 as a result of less severe winter weather conditions in the 2015 quarter than in the same period of 2014. The majority of our insurance and claims expense results from our claim experience and claim development under our self-insurance program; the remainder results from insurance premiums for claims in excess of our self-insured limits. We renewed our liability insurance policies on August 1, 2014 and continued to be responsible for the first \$2.0 million per claim with an annual \$8.0 million aggregate for claims between \$2.0 million and \$5.0 million and an annual aggregate of \$5.0 million for claims in excess of \$5.0 million and less than \$10.0 million. We maintain liability insurance coverage with insurance carriers substantially in excess of the \$10.0 million per claim. Our liability and cargo insurance premiums for the policy year that began August 1, 2014 are slightly lower than premiums for the previous policy year on a per-mile basis.

Depreciation expense increased \$2.6 million or 6.0% in first quarter 2015 compared to first quarter 2014 and increased 0.4% as a percentage of operating revenues. This increase was due primarily to the higher cost of new trucks purchased compared to the cost of used trucks that were sold over the past 12 months. In addition, the purchase of new trailers over the past 12 months to replace older used trailers which were fully depreciated also contributed to the increase in depreciation expense.

Depreciation expense has been historically affected by a series of changes to engine emissions standards imposed by the EPA that became effective in October 2002, January 2007 and January 2010, resulting in increased truck purchase costs. Trucks with 2010-standard engines have a higher purchase price than trucks manufactured to meet the 2007 standards, but the 2010-standard engines are more fuel efficient. As of March 31, 2015, nearly all company trucks had engines that comply with the 2010 emissions standards.

Rent and purchased transportation expense increased \$2.1 million or 1.9% in first quarter 2015 compared to first quarter 2014 and increased 0.3% as a percentage of operating revenues. Rent and purchased transportation expense consists mostly of payments to third-party capacity providers in the VAS segment and other non-trucking operations and payments to independent contractors in the Truckload segment. The payments to third-party capacity providers generally vary depending on changes in the volume of services generated by the VAS segment. VAS rent and purchased transportation expense increased \$5.3 million and as a percentage of VAS revenues increased to 85.7% in first quarter 2015 from 85.2% in first quarter 2014. This increase was due primarily to higher third-party carrier costs in a tight capacity market.

Rent and purchased transportation for the Truckload segment decreased \$4.2 million in first quarter 2015 compared to first quarter 2014. This decrease is due primarily to lower fuel prices that resulted in lower reimbursements to independent contractors for fuel and lower independent contractor miles in first quarter 2015 compared to first quarter 2014, offset partially by a higher average settlement rate per mile. In mid-August 2014, we increased the per-mile settlement rate for certain owner-operators. Independent contractor miles as a percentage of total miles were 11.8% in first quarter 2015 compared to 12.6% in first quarter 2014.

Challenging operating conditions continue to make independent contractor recruitment and retention difficult. Such conditions include inflationary cost increases that are the responsibility of independent contractors and a shortage of financing available to independent contractors for equipment purchases. We have historically been able to add company tractors and recruit additional company drivers to offset any decrease in the number of independent contractors. If a shortage of independent contractors and company drivers occurs, further increases in per-mile settlement rates (for independent contractors) and driver pay rates (for company drivers) may become necessary to attract and retain these drivers. This could negatively affect our results of operations to the extent that we would not be

able to obtain corresponding freight rate increases.

Communication and utilities increased \$0.2 million or 5.1% in first quarter 2015 compared to first quarter 2014 but did not change as a percentage of operating revenues. This slight increase is primarily due to slightly higher communication costs in first quarter 2015 compared to first quarter 2014.

Other operating expenses increased \$1.7 million in first quarter 2015 compared to first quarter 2014 and increased 0.4% as a percentage of operating revenues. Gains on sales of assets (primarily used trucks and trailers) are reflected as a reduction of other operating expenses and are reported net of sales-related expenses (which include costs to prepare the equipment for sale).

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Gains on sales of assets increased to \$5.5 million in first quarter 2015 from \$4.6 million in first quarter 2014. We sold more trucks and trailers in first quarter 2015 than in first quarter 2014, and we realized lower average gains per truck but higher average gains per trailer sold in the 2015 quarter. Other operating expenses were higher in first quarter 2015 compared to first quarter 2014.

Other Expense (Income)

Other expense (income) increased \$0.5 million in first quarter 2015 compared to first quarter 2014 and increased 0.1% as a percentage of operating revenues. Interest expense was higher in first quarter 2015 compared to first quarter 2014 because we had a higher amount of average debt outstanding. We entered into an interest rate swap agreement in September 2014 that effectively fixed our interest rate at 2.5% for five years on debt of \$75 million.

Income Taxes

Our effective income tax rate (income taxes expressed as a percentage of income before income taxes) decreased to 39.5% for first quarter 2015 from 40.3% for first quarter 2014. The lower income tax rate for first quarter 2015 is attributed to lower projected non-deductible expenses and lower state income taxes.

Liquidity and Capital Resources:

During the three months ended March 31, 2015, we generated cash flow from operations of \$121.0 million, a 104% increase (\$61.8 million) in cash flows compared to the same three-month period a year ago. The increase in net cash provided by operating activities resulted primarily from a \$40.5 million increase from general working capital activities (including \$33.0 million related to accounts receivable), an \$8.8 million increase in net income and a \$6.6 million increase in cash flows related to long-term insurance accruals. We were able to make net capital expenditures and pay dividends with the net cash provided by operating activities and existing cash balances.

Net cash used in investing activities increased to \$81.1 million for the three-month period ended March 31, 2015 from \$13.3 million for the three-month period ended March 31, 2014. Net property additions (primarily revenue equipment) were \$84.9 million for the three-month period ended March 31, 2015, compared to \$16.0 million during the same period of 2014. This increase occurred as we continued to lower the average age of our tractor fleet during the first quarter 2015. As of March 31, 2015, we were committed to property and equipment purchases of approximately \$150.8 million. We currently estimate net capital expenditures (primarily revenue equipment) in 2015 to be in the range of \$275 million to \$325 million, compared to net capital expenditures in 2014 of \$212.3 million. We expect the higher capital expenditures in 2015 will enable us to further reduce the average age of our truck fleet to under two years. We intend to fund these net capital expenditures through cash flow from operations and financing available under our existing credit facilities, as management deems necessary.

Net financing activities used \$3.1 million during the three months ended March 31, 2015, and \$13.2 million during the same period in 2014. During the three-month periods ended March 31, 2015 and 2014, we did not borrow or repay debt. Our outstanding debt at March 31, 2015, was \$75.0 million. We paid dividends of \$3.6 million in the three-month periods ended March 31, 2015 and 2014. We did not repurchase any shares of common stock during the three months ended March 31, 2015 while stock repurchases of \$12.9 million were included in financing activities for the three months ended March 31, 2014. From time to time, the Company has repurchased, and may continue to repurchase, shares of the Company's common stock. The timing and amount of such purchases depend upon stock market conditions and other factors. As of March 31, 2015, the Company had purchased 3,062,291 shares pursuant to our current Board of Directors repurchase authorization and had 4,937,709 shares remaining available for repurchase. Management believes our financial position at March 31, 2015 is strong. As of March 31, 2015, we had \$59.3 million of cash and cash equivalents and \$854.8 million of stockholders' equity. Cash is invested primarily in government portfolio money market funds. As of March 31, 2015, we had a total of \$325.0 million of credit pursuant to two credit facilities (see Note 1 in the Notes to Consolidated Financial Statements under Item 1 of Part I of this Form 10-Q), of which we had borrowed \$75.0 million. The remaining \$250.0 million of credit available under these facilities is reduced by the \$32.7 million in stand-by letters of credit under which we are obligated. These stand-by letters of credit are primarily required as security for insurance policies. Based on our strong financial position, management does not foresee any significant barriers to obtaining sufficient financing, if necessary.

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Contractual Obligations and Commercial Commitments:

The following tables set forth our contractual obligations and commercial commitments as of March 31, 2015.

Payments Due by Period

(Amounts in millions)	Total	Less than 1 year	1-3 years	3-5 years	More than 5 years	Period Unknown
Contractual Obligations						
Unrecognized tax benefits	\$8.8	\$—	\$—	\$—	\$—	\$8.8
Long-term debt including current maturities	75.0	—	—	75.0	—	—
Interest payments on debt	8.4	1.9	3.8	2.7	—	—
Property and equipment purchase commitments	150.8	150.8	—	—	—	—
Operating leases	0.2	0.2	—	—	—	—
Total contractual cash obligations	\$243.2	\$152.9	\$3.8	\$77.7	\$—	\$8.8
Other Commercial Commitments						
Unused lines of credit	\$217.3	\$—	\$142.3	\$75.0	\$—	\$—
Stand-by letters of credit	32.7	32.7	—	—	—	—
Total commercial commitments	\$250.0	\$32.7	\$142.3	\$75.0	\$—	\$—
Total obligations	\$493.2	\$185.6	\$146.1	\$152.7	\$—	\$8.8

We have unsecured committed credit facilities with two banks as well as a term commitment with one of those banks. On March 5, 2015, we replaced our existing \$75.0 million credit agreement with BMO Harris Bank, N.A. with a new credit agreement. The new agreement includes a \$75 million credit facility which will expire on March 5, 2020. We also have with Wells Fargo Bank, N.A. a \$175 million credit facility which will expire on May 31, 2016 and a \$75 million term commitment with principal due and payable on September 15, 2019. Borrowings under the credit facilities and term note bear variable interest (0.7745% at March 31, 2015) based on the London Interbank Offered Rate (“LIBOR”), with interest on the term note effectively fixed at 2.5% with an interest rate swap agreement. Interest payments on debt are based on the debt balance and interest rate at March 31, 2015. The credit available under these facilities is further reduced by the amount of stand-by letters of credit under which we are obligated. The stand-by letters of credit are primarily required for insurance policies. The unused lines of credit are available to us in the event we need financing for the replacement of our fleet or for other significant capital expenditures. Management believes our financial position is strong, and we therefore expect that we could obtain additional financing, if necessary. Property and equipment purchase commitments relate to committed equipment expenditures, primarily for revenue equipment. As of March 31, 2015, we had recorded an \$8.8 million liability for unrecognized tax benefits. We expect none of it to be settled within the next twelve months and are unable to reasonably determine when the \$8.8 million categorized as “period unknown” will be settled.

Off-Balance Sheet Arrangements:

We began leasing certain tractors under non-cancelable operating leases in May 2011. Our future payment obligation under these leases at March 31, 2015 was approximately \$0.2 million.

Regulations:

Item 1 of Part I of our 2014 Form 10-K includes a discussion of pending proposed regulations that may have an effect on our operations if they become adopted and effective as proposed. There have been no material changes in the status of these proposed regulations previously disclosed in the 2014 Form 10-K.

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Critical Accounting Policies and Estimates:

The preparation of consolidated financial statements in conformity with accounting principles generally accepted in the United States of America (“U.S. GAAP”) requires management to make estimates and assumptions that affect the (i) reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the consolidated financial statements and (ii) reported amounts of revenues and expenses during the reporting period. We evaluate these estimates on an ongoing basis as events and circumstances change, utilizing historical experience, consultation with experts and other methods considered reasonable in the particular circumstances. Actual results could differ from those estimates and may significantly impact our results of operations from period to period. It is also possible that materially different amounts would be reported if we used different estimates or assumptions.

Information regarding our Critical Accounting Policies and Estimates can be found in our 2014 Form 10-K. The most critical accounting policies and estimates that require us to make significant judgments and estimates and affect our financial statements include the following:

• Depreciation and impairment of tractors and trailers.

• Estimates of accrued liabilities for insurance and claims for liability and physical damage losses and workers’ compensation.

• Accounting for income taxes.

There have been no material changes to these critical accounting policies and estimates from those discussed in our 2014 Form 10-K.

Accounting Standards:

In the descriptions under “New Accounting Pronouncements Adopted” and “Accounting Standards Updates Not Yet Effective” that follow, references in quotations identify guidance and Accounting Standards Updates (“ASU”) relating to the topics and subtopics (and their descriptive titles, as appropriate) of the Accounting Standards Codification™ of the Financial Accounting Standards Board (“FASB”).

New Accounting Pronouncements Adopted

We did not adopt any new accounting standards during first quarter 2015.

Accounting Standards Updates Not Yet Effective

On May 28, 2014, the FASB issued ASU No. 2014-09, “Revenue from Contracts with Customers,” which requires an entity to recognize the amount of revenue to which it expects to be entitled for the transfer of promised goods or services to customers. The ASU will replace most existing revenue recognition guidance in U.S. GAAP when it becomes effective. As already issued, the new standard is effective for us on January 1, 2017, and early application is not permitted. In April 2015, the FASB voted to propose a one-year deferral of the effective date of the new revenue recognition standard. If the deferral is approved, the new standard will become effective for us beginning with the first quarter 2018. The standard permits the use of either the retrospective or cumulative effect transition method. We are evaluating the effect that ASU 2014-09 will have on our consolidated financial statements and related disclosures. Management has not yet selected a transition method nor has it determined the effect of the standard on our ongoing financial reporting.

In April 2015, the FASB issued ASU No. 2015-3, “Interest - Imputation of Interest: Simplifying the Presentation of Debt Issuance Costs,” which requires debt issuance costs to be recorded as a direct reduction of the debt liability on the balance sheet rather than as an asset. The provisions of this update are effective as of January 1, 2016, and are not expected to have a material effect on our consolidated financial position, results of operations or cash flows.

Other ASUs not effective until after March 31, 2015 are not expected to have a material effect on our consolidated financial position, results of operations or cash flows.

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Item 3. Quantitative and Qualitative Disclosures About Market Risk.

We are exposed to market risk from changes in commodity prices, foreign currency exchange rates and interest rates.

Commodity Price Risk

The price and availability of diesel fuel are subject to fluctuations attributed to changes in the level of global oil production, refining capacity, seasonality, weather and other market factors. Historically, we have recovered a majority, but not all, of fuel price increases from customers in the form of fuel surcharges. We implemented customer fuel surcharge programs with most of our customers to offset much of the higher fuel cost per gallon. However, we do not recover all of the fuel cost increase through these surcharge programs. We cannot predict the extent to which fuel prices will increase or decrease in the future or the extent to which fuel surcharges could be collected. As of March 31, 2015, we had no derivative financial instruments to reduce our exposure to fuel price fluctuations.

Foreign Currency Exchange Rate Risk

We conduct business in several foreign countries, including Mexico, Canada, China and Australia. To date, most foreign revenues are denominated in U.S. Dollars, and we receive payment for foreign freight services primarily in U.S. Dollars to reduce direct foreign currency risk. Assets and liabilities maintained by a foreign subsidiary company in the local currency are subject to foreign exchange gains or losses. Foreign currency translation gains and losses primarily relate to changes in the value of revenue equipment owned by a subsidiary in Mexico, whose functional currency is the Peso. Foreign currency translation losses were \$836 thousand for first quarter 2015 and foreign currency translation gains were \$10 thousand for first quarter 2014 and were recorded in accumulated other comprehensive loss within stockholders' equity in the Consolidated Balance Sheets.

Interest Rate Risk

We manage interest rate exposure through a mix of variable rate debt and interest rate swap agreements. We had \$75.0 million of debt outstanding at March 31, 2015, for which the interest rate is effectively fixed at 2.5% through September 2019 with an interest rate swap agreement. Interest rates on our unused credit facilities are based on the LIBOR. Increases in interest rates could impact our annual interest expense on future borrowings. As of March 31, 2015, we had one effective interest rate swap agreement with a notional amount of \$75 million to reduce our exposure to interest rate increases.

Item 4. Controls and Procedures.

As of the end of the period covered by this report, we carried out an evaluation, under the supervision and with the participation of our management, including our Chief Executive Officer and Chief Financial Officer, of the effectiveness of the design and operation of our disclosure controls and procedures, as defined in Rule 15d-15(e) of the Securities Exchange Act of 1934 (the "Exchange Act"). Our disclosure controls and procedures are designed to provide reasonable assurance of achieving the desired control objectives. Based upon that evaluation, our Chief Executive Officer and Chief Financial Officer concluded that our disclosure controls and procedures are effective at a reasonable assurance level in enabling us to record, process, summarize and report information required to be included in our periodic filings with the SEC within the required time period and that such information is accumulated and communicated to our management, including our Chief Executive Officer and Chief Financial Officer, as appropriate, to allow timely decisions regarding required disclosure.

Management, under the supervision and with the participation of our Chief Executive Officer and Chief Financial Officer, concluded that no changes in our internal control over financial reporting occurred during our most recent fiscal quarter that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

We have confidence in our internal controls and procedures. Nevertheless, our management, including the Chief Executive Officer and Chief Financial Officer, does not expect that the internal controls or disclosure procedures and controls will prevent all errors or intentional fraud. An internal control system, no matter how well conceived and operated, can provide only reasonable, not absolute, assurance that the objectives of such internal controls are met. Further, the design of an internal control system must reflect that resource constraints exist, and the benefits of controls must be evaluated relative to their costs. Because of the inherent limitations in all internal control systems, no evaluation of controls can provide absolute assurance that all control issues, misstatements and instances of fraud, if

any, have been prevented or detected.

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PART II
OTHER INFORMATION

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds.

On October 15, 2007, we announced that on October 11, 2007 our Board of Directors approved an increase in the number of shares of our common stock that the Company is authorized to repurchase. Under this authorization, the Company is permitted to repurchase an additional 8,000,000 shares. As of March 31, 2015, the Company had purchased 3,062,291 shares pursuant to this authorization and had 4,937,709 shares remaining available for repurchase. The Company may purchase shares from time to time depending on market, economic and other factors. The authorization will continue unless withdrawn by the Board of Directors.

No shares of common stock were repurchased during the first quarter 2015 by either the Company or any "affiliated purchaser," as defined by Rule 10b-18 of the Exchange Act.

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Item 6. Exhibits.

Exhibit No.	Exhibit	Incorporated by Reference to:
3(i)	Restated Articles of Incorporation of Werner Enterprises, Inc.	Exhibit 3(i) to the Company's Quarterly Report on Form 10-Q for the quarter ended June 30, 2007
3(ii)	Revised and Restated By-Laws of Werner Enterprises, Inc.	Exhibit 3(ii) to the Company's Quarterly Report on Form 10-Q for the quarter ended June 30, 2007
11	Statement Re: Computation of Per Share Earnings	See Note 4 (Earnings Per Share) in the Notes to Consolidated Financial Statements (Unaudited) under Item 1 of Part I of this Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2015
31.1	Certification of the Chief Executive Officer pursuant to Rules 13a-14(a) and 15d-14(a) of the Securities Exchange Act of 1934 (Section 302 of the Sarbanes-Oxley Act of 2002)	Filed herewith
31.2	Certification of the Chief Financial Officer pursuant to Rules 13a-14(a) and 15d-14(a) of the Securities Exchange Act of 1934 (Section 302 of the Sarbanes-Oxley Act of 2002)	Filed herewith
32.1	Certification of the Chief Executive Officer pursuant to 18 U.S.C. Section 1350 (Section 906 of the Sarbanes-Oxley Act of 2002)	Furnished herewith
32.2	Certification of the Chief Financial Officer pursuant to 18 U.S.C. Section 1350 (Section 906 of the Sarbanes-Oxley Act of 2002)	Furnished herewith
101.INS	XBRL Instance Document	Filed herewith
101.SCH	XBRL Taxonomy Extension Schema Document	Filed herewith
101.CAL	XBRL Taxonomy Extension Calculation Linkbase Document	Filed herewith
101.LAB	XBRL Taxonomy Extension Label Linkbase Document	Filed herewith
101.PRE	XBRL Taxonomy Extension Presentation Linkbase Document	Filed herewith
101.DEF		Filed herewith

XBRL Taxonomy Extension Definition
Linkbase Document

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

WERNER ENTERPRISES, INC.

Date: May 4, 2015

By: /s/ John J. Steele
John J. Steele
Executive Vice President, Treasurer and
Chief Financial Officer

Date: May 4, 2015

By: /s/ James L. Johnson
James L. Johnson
Executive Vice President, Chief Accounting
Officer and Corporate Secretary